

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Co. Lease San Juan 32-8

Well No. 16-15 Unit Letter M S 15 T 31N R 8W Pool Blanco-MV

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co.

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Co.

Address Box 997, Farmington, N. M. Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

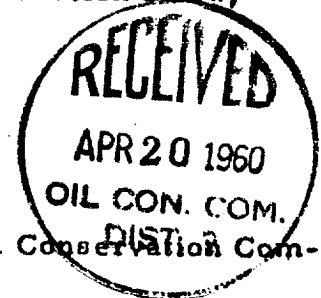
Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )

Remarks: \_\_\_\_\_ (Give explanation below)

**Change operator from Pacific Northwest Pipeline Corp.**



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of April 1960

By ORIGINAL SIGNED H.E. McANALLY

Approved APR 20 1960 1960

Title Petroleum Engineer

OIL CONSERVATION COMMISSION  
Original Signed By

Company El Paso Natural Gas Co.

By A. R. KENDRICK

Address Box 997

Title PETROLEUM ENGINEER DIST. NO. 3

Farmington, N. M.

*Well  
File*

# El Paso Natural Gas Company

El Paso, Texas

ADDRESS REPLY TO  
POST OFFICE BOX 990  
FARMINGTON, NEW MEXICO

November 18, 1963

Mr. E. C. Arnold  
New Mexico Oil Conservation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico

Dear Mr. Arnold:

Submitted are two New Mexico State Deliverability Tests, with multipliers of greater than 2.0000. A Bottom Hole Pressure Survey was conducted on the San Juan Unit 32-8 No. 16, SW Sec. 15-31-8, on October 9, and a survey was conducted on the San Juan Unit 32-7 No. 8, SW Sec. 17-31-7, on October 15, 1963. Each survey indicates an absence of liquid and would lead to the conclusion that the shut-in pressure measured for the 1963 test bears no error due to liquid accumulation.

If any question should arise, please call on us in the Gas Engineering Department.

Very truly yours,

EL PASO NATURAL GAS COMPANY

*Tom B. Grant Jr.*

Tom B. Grant, Jr.  
Gas Engineer

Attachments:

TBG:bjo

cc: Deliverability Test Dist.

