

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
DEC 14 1999
OIL CON. DIV.
DIST. 3

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company

3. Address and Telephone No.
 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454uN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit M, 1190' FSL & 820' FWL
 Section 15, T31N, R8W

5. Lease Designation and Serial No.
 NM-03402

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 San Juan 32-8 Unit

8. Well Name and No.
 SJ 32-8 Unit #16

9. API Well No.
 30-045-10700

10. Field and Pool, or exploratory Area
 Blanco Mesaverde

11. County or Parish, State
 San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add pay and stimulate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

070 FARMINGTON, NM
 1999 DEC -1 PM 3:14

14. I hereby certify that the foregoing is true and correct.
 Signed Felix Clugston Title Regulatory Assistant Date 12/1/99

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DEC 11 1999

NMOCD

FARMINGTON FIELD OFFICE
 SMM

**San Juan 32-8 Unit #16
NM-03402; Unit M, 1190' FSL & 820' FWL
Section 15, T31N, R8W; San Juan County, New Mexico**

**Procedure used to perf & stimulate the
Lewis Shale interval in the existing Mesaverde formation.**

11/19/99

MIRU Key Energy Rig #18. Killed well. ND WH & NU BOPs. PT – OK. GIH & tagged @ 5770', 60' fill to 5830' (PBSD). Made scraper run to 5750'. COOH. RIH w/5-1/2" CIPB & set @ 5200'. Load hole & PT casing to 500 psi for 30 minutes. Good test. COOH. RU Blue Jet & ran GR/CCL/CBL from 5194' - 3600'. TOC - 3750'. GIH & perforated Lewis Shale @ 1 spf .38" holes as follows:

5010' - 5012' (3');	4948' - 4950' (3');	4678' - 4680' (3');	4640' - 4642' (3');
4621' - 4623' (3');	4550' - 4552' (3');	4516' - 4518' (3');	4488' - 4490' (3');
4390' - 4392' (3');	4351' - 4353' (3');	4320' - 4322' (3');	4308' - 4310' (3'); 36 total holes

RIH w/5-1/2" packer & set @ 4780'. RU BJ & acidized LS. Pumped 700 gal 15% HCL & ballsealers. Released packer & knocked balls off. COOH w/packer. RIH w/5-1/2" FB Packer & set @ 4107'. PT - OK. RU to frac. Pumped 69,000 gal 60 Quality N2 foam w/30# Viking X-link gel w/200,000 # 20/40 Brady sand. ATR - 38 bpm, ATP - 3628'. ISIP - 500 psi. Flowed back on 1/4" & 1/2" chokes for approx. 29 hours. RD flowback equipment. Released packer & COOH. RIH w/2-3/8" 4.7# tubing and set @ 4972' w/"F" nipple @ 4939'. ND BOPs & NU WH. PT - Ok. RD & released rig 11/29/99. Turned well over to production department.