

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 21, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9 Unit Well No. 5 (OWO) in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
K Sec 15 T 31-N R 9-W NMPM., Blanco Mesa Verde Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 1700'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

9 5/8"	160	125
7"	5120	300
4 1/2"	5768	200
2 3/8"	5676	

County Date Spudded 5-31-53 Date Drilling Completed 6-2-53  
Elevation 6508 G Total Depth 5924 Casing 5720

Top Oil/Gas Pay 5184 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5184-90; 5224-30; 5254-60; 5590-96; 5624-30; 5664-70; 5700-06

Open Hole 146' Depth Casing Shoe 5778 Depth Tubing 5676

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4127 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gallons water, 70,000# sand

Casing Press. 794 Tubing Press. 758 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Workover Attached

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 23 1963, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED L. E. MEANALLA  
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

# WELL COMPLETION LOG

Form W-1 (Rev. 1-54)

## San Juan 32-9 No. 5 (OWWO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

### WORKOVER

- 11-28-62 Young Drilling Company moved on location.
- 11-29-62 Tubing stuck. Shot off tubing @ 5051'.
- 11-30-62 Jarring on fish.
- 12-1-62 Recovered fish.
- 12-2-62 Cleaning out hole.
- 12-4-62 Ran 180 joints 4 1/2" 10.5# casing (5768') set at 5778'. Cemented w/200 sacks 1:1 Diamix - El Toro "35", 1/8# Flocele/sk., 1/4 cu. ft Strata-Crete "6"/sk Top of cement 4110'.
- 12-5-62 Perf 5700-06;5664-70;5624-30;5590-96;5254-60;5224-30;5184-90(2 SPF); Frac w/80,000 gallons water, 70,000# sand. IR 41.5 BPM. Tr pr 2900#, BDP 400#, 6 drops of 12 balls.
- 12-8-62 Ran 183 joints of 2 3/8" 4.7# tubing(5666') set at 5676'. Shut in for test.
- 12-18-62 Date well was tested.

