rorm approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATES

Other instructions on reverse side) 7orm 3160-5 November 1983) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. Fo.merly 9-331) BUREAU OF LAND MANAGEMENT SF-078386 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAB WELL San Juan 32-9 Unit OTHER NAME OF OPERATOR S. FARM OR LEASE NAME Tenneco Oil Company 3. ADDRESS OF OPERATOR 9. WELL NO. Box 3249, Englewood, Colorado 80155 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT KEULIVED <u>Blanco Mesaverde</u> 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 1650' FSL, 1700' FWL MAY 29 1986 Sec. 15, T31N, R9W 15. BLEVATIONS (Show whether DF, RT, GR, etc.)

BUREAU OF LAND MANAGEMENT 14. PERMIT NO. 12. COUNTY OR PARISH | 13. STATE 30-045-10707 6508' GL San Juan New Mexico FARMINGTON RESOURCE AREA 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT EMPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON* BHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and goles pertinent to this work.) 5/19 MIRUSU, kill well w/1% KC1. NDWH. NUBOP. RIH w/RBP and pkr. Set the RBP @ 5100'. PT to 1000 psi, isolated the leak @ 3657', 1 BPM A 1200 psi. 5/20 RIH w/tbg. Released RBP, POOH w/ same. RIH w/tbg, open-ended. Cleaned out to PBTD w/foam. Had 65' of fill. POOH w/same. RIH w/tbg & retrievamatic pkr. 1.78 IN SN 1 jt above the pkr. Set the pkr @ 5103' w/14,000# on it. NDBOP. NUWH. OIL CON. DIV.

18.	I hereby certify that the foregoing is true and corrections		Analyst II DATE 5-23-86
=	(This space for Federal or State office use)		ACCEPTED FOR RECORD
	APPROVED BY	TITLE	JUñ ^^ ₹⁄ 1986
	•	See Instructions on Reverse Side	FARMINGTON NEGOCIOE AREA