

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator  
**MERIDIAN OIL INC.** Well API No. \_\_\_\_\_

Address  
**P. O. Box 4289, Farmington, New Mexico 87499**

Reason(s) for Filing (Check proper box)

New Well  Change in Transporter of:  Other (Please explain)

Recompletion  Oil  Dry Gas  *Effect 6-23-90*

Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator  
**Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120**

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name **SEYMOUR** Well No. **8** Pool Name, including Formation **BLANCO MESAVERDE** Kind of Lease **State, Federal or Fee** Lease No. **SF078505**

Location  
 Unit Letter **G** : **1790** Foot From The **N** Line and **1790** Foot From The **E** Line  
 Section **14** Township **31N** Range **09W** , **NMPM**, **SAN JUAN** County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  
**Meridian Oil Inc.** **P. O. Box 4289, Farmington, NM 87499**

Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)  
**Union Texas Petroleum Corp.** **P. O. Box 2120, Houston, TX 77252-2120**

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgn. Is gas actually connected? When?

**IV. COMPLETION DATA**

Designate Type of Completion - (X)  Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v  Diff Res'v

Date Spudded \_\_\_\_\_ Data Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_

Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_

Performances \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_

Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_

Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_

**GAS WELL**

Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_

Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Leslie Kahwajy*  
 Signature **Leslie Kahwajy** Prod. Serv. Supervisor  
 Printed Name **6/15/90** Title **(505)326-9700**  
 Date Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **JUL 03 1990**  
 By *[Signature]*  
**SUPERVISOR DISTRICT #3.**  
 Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.