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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 an Ellective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Union Texas Petroleum Corporation Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Oil Change in Ownership X Casinghead Gas Condensate If change of ownership give name Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 97401 II. DESCRIPTION OF WELL AND LEASE fell No. Pool Name, Including Formation Kind of Lease Lease Teel Blanco Mesaverde State, Federal or Fee Federal SF078508 Location 1650 Feet From The North Line and 990 East Feet From The 13 Line of Section Township 31 North Range 9 West San Juan . NMPM. Cour III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent Plateau, Inc.
Name of Authorized Transporter of Casinghead Gas P. O. Box 108, Farmington, NM 87401 or Dry Gas X Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas. TX 75201

Is gas actually connected? When Southern Union Gathering Co. If well produces oil or liquids, give location of tanks. 31N Yes 02-23-54 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Plug Back Same Resty, Diff. Re Designate Type of Completion = (X) Date Spudaed Date Compl. Ready to Prod. P.B.T.D. 10-18-53 11-23-53 5372**'** Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6076' DF Mesaverde 48081 52851 Perforations Depth Casing Shoe 4808-5372**'** 5393 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12½" 9 5/8" 230 125 7" 8 3/4" 4749**'** 300 2 3/8" tubing 5177' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Cosing Pressure Choke Size Actual Prod. During Test Cil-Bhls. Water - Bbls. Ggs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Methon (pitot, back pr.) Cosing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation

(Title)

(Date)

Vice - President

6-11-82

JUL 231982

APPROVED By Original signed by Jest Edmister

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati

All sections of this form must be filled out completely for alle able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own-