5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF 078508-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas X other	Teel
well well other 2. NAME OF OPERATOR	9. WELL NO. #1
Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
P. O. Box 808, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.)	Sec. 13, T31N, R9W, N.M.P.M.
AT SURFACE: 1650' FNL & 990' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 EMVATIONS (SHOW DE KDR AND WO)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTEUREPORT results of multiple completion or zone of the brange on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and it to this work.)*
 Move in service unit. Install BOP's and 	
2. Pull tubing and set drillable BP at 5150'	
Perforate and frac Cliffhouse and Menefee	•
4. Drill BP, clean out to TD, rerun tubing an	d resume production.
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Field Opr. Mgr	7.6-83
TITLEFIELD Upr. Mgr (This space for Federal or State off	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE TOTAL FUR HEGORD
	JUL 12 1983
*See Instructions on Reverse S	Side