

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3868-2	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 32-8 Unit
3. Address of Operator	8. Farm or Lease Name
Northwest Pipeline Corporation	San Juan 32-8 Unit
9. Well No.	
P.O. Box 90, Farmington, N.M. 87499	#28
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>1460</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM	Blanco Mesa Verde
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31N</u> RANGE <u>8W</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
DF 6606'	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORTS:  
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-84 MOL & RU. Install BOP. Pulled 62 jts (1959') of 1-1/4", 2.4# tbq. Tbg was parted. Left 124 jts (3918') 1-1/4" production tbq in hole.  
2-24-85 to 2-25-84 Recovered remaining 124 jts (3918') of 1-1/4" 2.4# production tbq. Left 3' perforated sub on btm of well.  
2-27-84 Ran pipe analysis log from 3554' to 25'. TIH w/ pkr & isolated casing leak from 200'-260'. Set 5-1/2" Top drillable bridge plug @ 5300' KB.  
2-28-84 to 3-3-84 Squeezed csg leak w/ 470 sx (554.6 cu.ft) Cl "B" cmt w/ 3% CaCl<sub>2</sub> in four attempts.  
3-5-84 to 3-7-84 Pressure test of squeeze - held. Clean out to bridge plug. Milled bridge plug & pushed same to btm. Blew well w/ gas.  
3-8-84 Ran 182 jts (5809') 1-1/4", 2.4#, 10rd EUE production tbq. Landed at 5822' KB w/ seating nipple at 5787' KB.

RECEIVED

MAR 19 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. Murphy TITLE Drilling Engineer DATE 3-15-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 19 1984

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

MJM/djb