Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-103 Revised 1-1-49

DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.		_
30-045-20767		
5. Indicate Type of Lease		_

DISTRICT II Santa Fe, New Mexico 87504-2088	30-043-40707			
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lesse STATE V FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lesse No.			
	E-3868-2			
SUNDRY NOTICES AND REPORTS ON WELLS				
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lesse Name or Unit Agreement Name 009261			
1. Type of Well: OR. GAS WELL OTHER OTHER	San Juan 32-8 Unit			
2. Name of Operator	8. Well No.			
Phillips Petroleum Company 017654	San Juan 32-8 Unit #28			
<b>3. Address of Operator</b> 5525 Hwy. 64, NBU 3004, Farmington, MM 87401	9. Pool name or Wildon			
4. Well Location	Blanco Mesaverde 72319			
Unit Letter G: 1460' Feet From The North Line and 1800  Section 16 Township 31N Range 8W  10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM San Juan County			
Check Appropriate Box to Indicate Nature of Notice B	Venort or Other Date			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS X COMMENCE DRILLING	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB .			
OTHER: OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1103.	ding estimated date of starting any proposed			

See attached for procedure.

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.					
SIGNATURE LI Hasely Ed Hasely	Environmental/Regulatory Eng	ins	<u>7–11</u>	<u>-94</u>		<del>_</del>
TYPE OR PRINT NAME		LEPHONE	NO.			
(This space for State Use) Saples Sholson	DEPUTY OIL & GAS INSPECTOR, DIST. #3	J	AL	1	3	1994
APTROVID BY	- TITLE	TB				
CONDITIONS OF APPROVAL, IF ANY:	•		-			

## 32-8 #28 Notice of Intent Procedure

Plans were submitted to TA this well, but were changed to P&A since a casing leak was found - 228' - 260'.

Well will be abandoned in the following manner.

- 1. Set CIBP @ 5391' and spot 50' Class B cement on top. (6 sxs)
- 2. Pump 80 bbls packer fluid & fresh water from 5391'-3650' between cement plugs.
- 3. Spot cement plug from 3651'-3116'. using 117 sxs Class B cement inside casing.
- 4. Pump 97 bbls packer fluid from 3116' to 2410'.
- 5. Perforate 7-5/8" casing w/4 shots @ 2410'.
- 6. Set cement retainer @ 2371'. PT to 1000 # psi.
- 7. Pump 100' cement (23 sxs) on top of retainer.
- 8. Pump 70 sxs cement from 281' to surface inside casing. PT to 500# psi.
- 9. Cut off casing, cap, place abandonment marker and restore location.

All of the above, except the surface restoration as been done. This is an after the fact Notice of Intent. All procedures performed were verbally approved by the OCD and cementing was witnessed by Johnny Robinson. No surface rehabilitation will take place until the OCD stipulations have been received.

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