

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 39-045-10767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3868-2
7. Lease Name or Unit Agreement Name 009261 San Juan 32-8 Unit
8. Well No. San Juan 32-8 Unit #28
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6606'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter G : 1460' Feet From The North Line and 1800 Feet From The East Line Section 16 Township 31N Range 8W NMPM San Juan County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: Plans changed from T/A to P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for the procedure used to P&A this well.

RECEIVED
JUL 13 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Haselv TITLE Environmental/Regulatory Eng DATE 7-11-94
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Polunin TITLE Oil & Gas Inspector DATE 7-13-94
CONDITIONS OF APPROVAL, IF ANY:

32-8 #28
P&A procedure used

Plans were submitted to T/A this well, but after getting into the well and finding a casing leak, plans were changed to P&Aing this well.

7-5-94

MIRU Big A #18. ND WH & NU BOP's. COOH w/182 jts 1-1/4" tubing and lay down. GIH w/4-3/4" bit, scraper and 5940' of 2-3/8" tubing workstring. Circ. casing w/132 bbls of water. COOH w/workstring, bit and scraper. MIRU Petro Wireline & set CIBP @ 5391'. COOH w/wireline. GIH to 5391' making 3 runs & set 55' cement (6 sxs) to 5336' to top of cement, release Petro Wireline.

Load casing w/ water & PT to 500# psi. lost 105# psi in 20/min. Retested -520# psi - lost 100# psi in 20/min. GIH w/7" Full Bore Packer to isolate casing leak. Leak found 228' - 260'.

GIH w/174 jts of 2-3/8" workstring to 5390'. Pumped 80 bbls Packer Fluid & fresh water from 5391- 3640' for space between cement plugs. COOH w/75 jts 2-3/8" tubing to 3651'. Spot cement plug from 3651'-3116' using 117 sxs Class B cement inside casing. COOH laying down 24 jts of 2-3/8" tubing to 2373'. Pumped 97 bbls Packer Fluid from 3116' to 2410'.

COOH w/tubing. GIH w/Petro Wireline & perforated 7-5/8" casing w/4 shots @ 2410'. RD Petro.

GIH w/7-5/8" cement retainer & set 2371'. Tried to pump cement through retainer, pressured up to 1000# psi. Held solid. Pumped 100' cement (23 sxs) on top of retainer. Witness by Johnny Robinson - OCD.

COOH w/2371' of tubing. GIH w/9 jts of 2-3/8" tubing open ended. Pumped 70 sxs cement from 281' to surface inside casing. PT Bradenhead to 500# psi. Held solid. ND BOP's and NU WH. RD and released rig.

Well capped and abandonment marker set.

Waiting on approval for surface rehabilitation since plans were changed from T/A to P&A.