

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11/24/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas San Juan 32-9, Well No. 19, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H San Juan, Sec. 17, T. 31N, R. 9W, NMPM., Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded. 9/15/58

Date Drilling Completed 9/15/58

Elevation 5556 Gr. Total Depth 5790 PBD

Please indicate location:

Top Oil/Gas Pay 5253 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole X Depth Casing Shoe 5198 Depth Tubing 5784

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: 377 MCF/Day; Hours flowed 3 Choke Size 2"q

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3937 MCF/Day; Hours flowed 3

Choke Size 2 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 15,200 gal. diesel and 21,400 lbs. sand

Casing Press. 1058 Tubing Press. 1060 Date first new oil run to tanks 9/15/58

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	174	125
7	5198	500
2	5784	

Remarks: Perforated the tubing with one hole at 5270 and one hole at 5240 1/4 inch holes - on September 15, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 26 1958, 19.....

El Paso Natural Gas

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory S. Arnold

Supervisor Dist # 3

Title.....

By: C. E. Powell (Signature)

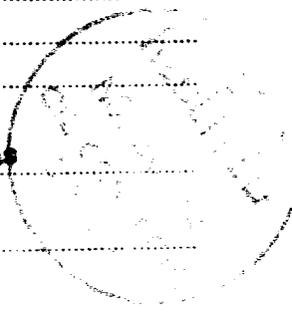
Production Engineer

Title.....

Send Communications regarding well to:

Name.....

Address.....



**SOIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

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