

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company - RMD

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL 990' FEL

14. PERMIT NO.
30-045-10769

15. ELEVATIONS (Show whether to, at, or from.)
6556' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF 078386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME

9. WELL NO.
19

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA
Sec 17 T31N R9W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

RECEIVED
FEB 17 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/29/87--MIRUSU. Kill backside w/ 1% KCL. NDWH. NUBOP. RIH 3 stds below bottom perf - no fill. TOH w/ tbg. Found 8 bad jts on bottom. Plunger equipment stuck in tbg. PU packer and RBP. RIH w/ tbg to 5100'. Set RBP, pull up 1 stand, PT plug to 1500#, ok. Loaded backside, PT 1500#, ok. No casing leak. Rltd packer, RIH, rltd BP. POOH w/ tbg, pkr, BP.

1/30/87--Kill well with 1% KCL. RIH w/ 195 jts 2-3/8" (5972') tbg. Landed tbg @ 5982' w/ 1.78 ID SN on bottom. NDBOP. NUWH. RDMOSU.

FEB 19 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Sr. Administrative Analyst

DATE 2/10/87

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FEB 18 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY *[Signature]*

*See Instructions on Reverse Side