FLY	MIT IN TRIPLICATE) Lease No
	NITED STATES
	TT_IA WARE MADE WE WE WERE
	ENT OF THE INTERIOR Unit Agreement No. 1. Sec.
GEC	DLOGICAL SURVEY
MIL COM.	Cos ^{ee}
DBT. 3	
CLINITAL NOTICES	AND REPORTS ON WELLS
SUNDRE	AND NO CONTRACTOR
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	The state of the s
NOTICE OF INTENTION TO CHANGE PLANS	l l
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	THE PERSON OF PERSON
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL.	Sebsequent Report of wandfrac X
	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK	MARK IRRIVE OF RM ORT, INTITUTE, ST. ST. ST.
	June 13 , 19.57
	from. [N] line and 1650 ft. from E line of sec. 15
The elevation of the derrick floor above se	ea level is 6536 ft.
	ETAILS OF WORK
	LIAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- alabothericapostate proposed factors with 2 holes per ft.
and an ambita small small	deltoknimpothing 1/2 passing with 2 belos per ft. 57901-57981, 58161-58321 & 58381-58421. Sani-
or fraced with 71,000 gallons of win in 5 stages during treatment. Attor creesure 1400 PM. Final products. bridge plug at 5712' and perform 2 heles per ft. 5416'-5420', 566'-5652', 5678'-5682'	Hariman treating pressure 1500 PSI. Hiniman resoure zero PSI. Average injection Fate 51 barrel and the Menefee & Cliffhouse zones thru 5 1/2" cast 158'-5864', 5866'-5882', 5868'-5894', 5538'-5544', a 5696'-5708'. Sand-water fraced with 58.000 and. Injected 25 rubber balls during treatment. Minimum treating pressure 1600 PSI. Final pressure
er fraced with 71,990 gallons of wis in 5 stages during treatment. Ating pressure 1400 PM. Final pressure. bridge plug at 5712' and performed 2 holes per ft. 5416'-5420', 565-5560', 5652'-5658', 5678'-5682' lone of water and 30,000 lhe. of a lone treating pressure 2000 PM. b PMI. Average injection rate 49	Hariman treating pressure 1500 PSI. Hiniman resoure zero PSI. Average injection rate 51 barreled the Menefee & Cliffhouse zenes thru 5 1/2" cast 158'-5464', 5466'-5482', 5468'-5494', 5538'-5544', a 5696'-5708'. Sand-water fraced with 58,000 and. Injected 25 rubber balls during treatment. Hiniman treating pressure 1600 PSI. Final pressure barrels per minute.
r fraced with 71,000 gallons of wis in 5 stages during treatment. Iting creasure 1400 PM. Final pressure. Iting plug at 5712' and perform 2 hales per ft. 5416'-5420', 545'-5560', 5652'-5658', 5678'-5682' Lons of unter and 30,000 lte. of a lamm treating pressure 2000 PM. I understand that this plan of work must receive approach to the second secon	Hariman treating pressure 1500 PSI. Hinimum resoure zero PSI. Average injection mate 51 barrel and the Especie & Cliffhouse zones thru 5 1/2" cast 55: 5464: 5466: 5482: 5468: 5590: 5538: 5544: 48 5696: 5788: 5466: 5482: 5468: 5590: 5538: 5544: 48 5696: 5788: 5788: 5482: 5468: 5490: 5538: 5544: 48 58 590: 5788:
er fraced with 71,900 gallons of was in 5 stages during treatment. Iting creasure 1400 PM. Final presents. bridge plug at 5712' and perform 2 hales per ft. 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416'-5420', 5416', 541	Hariman treating pressure 1500 PSI. Hinimum resoure zero PSI. Average injection mate 51 barrel and the Especie & Cliffhouse zones thru 5 1/2" cast 55: 5464: 5466: 5482: 5468: 5590: 5538: 5544: 48 5696: 5788: 5466: 5482: 5468: 5590: 5538: 5544: 48 5696: 5788: 5788: 5482: 5468: 5490: 5538: 5544: 48 58 590: 5788:

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