

TO BE COMPLETED BY	5
REGISTRATION	1
LEASE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIC C-101 and C-110
Effective 1-1-65

Blackwood & Nichols Co., Ltd.			
Address			
P. O. Box 1237, Durango, Colorado 81301			
Purpose (for filing) (Check proper box)			
New Well		Change in Transporter of:	
Recompletion		Oil	
Change in Ownership		Casinghead Gas	
		Dry Gas	
		Condensate	
Other (Please explain) Name change: Blackwood & Nichols Company to Blackwood & Nichols Co., Ltd.			

If change of ownership give name
and address of previous owner.

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Northeast Blanco Unit		52	Blanco Mesaverde	State, Federal or Fee Federal	03356
Location					
Unit Letter	G	1650	Feet From The	N	Line and
					1650
					Feet From The
					E
Line of Section	15	Township	31N	Range	7W
					NMPM, San Juan
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation		P. O. Box 90, Farmington, New Mex. 87401			
If well produces oil or liquids, give location of tanks.		Well	Sec.	Twp.	Range
		Is gas actually connected?		When	
		Yes		July 2, 1957	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, FKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Ebbs.	Water - Ebbs.	Gas - MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	Ebbs. Condensate/MMCF	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeLasso Loos
District Manager
(Signature)
(Title)
May 3, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.
PETROLEUM ENGINEER DIST. NO. 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.