Submit 5 copies Appropriate District Office DISTRICT I

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Matural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I •													
Name of Operator: Bla	ackwood	& Nichols	Co.	A Limited	Partner	ship	Well API	No.: 30-	¥5-10772				
Address of Operator: P.				Colorado	81302-1	237							
Reason(s) for Filing (ch	neck pro	per area)	:	Othe	er (plea	se e	xplain)		Lases	<b>4</b> 60	Para se s	A refer which was	
New well:					Cha	inge	in Transpor	ter of:	10			VI	
Change in Connectors													
				Casin	ignead G	as:	<del></del>	Con	densate. A3 9	ھ ا	IAN 0 3 1	994	
If change of operator gi and address of previous									(		. CON		
II. DESCRIPTION	n of	WELL				-					DIST.	3	
Lease Name: Well No.: P Northeast Blanco Unit 52				Pool Name, Including Formation:			mation:	Kind Of Lease State, Federal Or Fee: NM-03356					
LOCATION	1450 44		- 44	-1 1			_						
Unit Letter: <b>G</b> ;	1650 ft	. from th	e Nor	th line an	nd 1650	ft.	from the Eas	st line					
Section: 15	Townsh	ip: 31N	R	lange: 74,	MPH,	Co	ounty: San	Juan					
III. DESIGNATIO			вро	RTER O	F OI	Ĺ 2	ND NATU	JRAL G	AS				
Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation							Address (Give address to send approved copy of this form. P.O. Box 12999, Scottsdale, AZ 85267						
Name of Authorized Trnsp Williams Field S	tr of Ca Services	asinghead	Gas:	or Dry	Gas: )	٠ /	Address (Giv	e address	to send a	prov	ved copy of	this form.)	
If well produces oil or liquids, Unit, Sec. Twp. Rge.						7	P.O. Box 58900, Salt Lake City, UT 84158-0900  Is gas actually connected?  Yeo  7-2-57						
If this production is con	nmingled						ool, give co	ommingling	order numb	er:		7-2・57	
IV. COMPLETION						•							
Designate Type of Comple	tion (X)	Oil Wel	ι	Gas Well	New L	lell	Workover	Deepen	Plug Back	: s	ame Res'v	Diff Res'v	
Date Spudded: Date Compl. Ready to Prod.:							<b></b>	Total Dep	oth:	P.B.T.D.:			
Elevations (DF, RKB, RT, GR, etc): Name of Producing Forms							on:	Top Oil/Gas Pay:			Tubing Depth:		
Perforations:								Depth Casing Shoe:					
		TUBI	NG	CASING	AND	<u></u>	ZMENT N	2 PECO	BD				
HOLE SIZE		TUBING CASING AND CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT				
						十			SACKS CERENT			11	
						╁╌							
	<b>-</b>			·		<del>                                     </del>	<del></del>		<del></del>				
						H			<del>-</del>	—			
V. TEST DATA AN	ID RE	OURST	FOI	R AT.TA	VART.E	<u>'                                     </u>	···	I				·····	
A	(Test m	ust be aft	er r	ecovery of	total v	rolum	ne of load o	il and mus	st be equal	to	or exceed t	top allowable	
Date First New Oil Run To	his depth or be for full 24 hours. Date of Test:					Producing Method: (Flow, pump, gas, lift, etc)							
Length of Test:	Tubing Pressure:					Casing Press	t, etc)	Choke Size:					
Actual Prod. Test:	Oil-Bbls.:				1	Water - Bbls.:			Gas-MCF:				
GAS WELL To be test	ted; con	pletion g	auges				<del> </del>	·	-			<del></del>	
Actual Prod. Test - MCFD:	Length of Test:				7	Bbls. Condensate/MMCF:		Gravity	Gravity of Condensate:				
Testing Method:	Tubing Pressure: (shut-in)				1	Casing Pressure: (shut-in)		Choke S	Choke Size:				
VI. OPERATOR CE	RTIF			COMPLI	ANCE		(Shut-III)	OIT	CONSE	RVI	ATTOM F	IVISION	
I hereby certify the	at the r	ules and r	egula	ations of t	he Oil (	Cons	ervation						
Division have been complied with and that the is true and complete to the best of my knowle					ne information given above ledge and belief.			Date Approved JAN 0 3 1994					
Rice detan to	Al Rector						Title SUPERVISOR DISTRICT						
Signature 0 U	B									<u></u>			
Title: District Superinter Telephone No.: (303) 247		Date:	_12/2	29/93					_ <u>_</u> . <u>u</u>	1	OU 0121	HICT #3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

<sup>2)</sup> All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.