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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10603-30	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Allen Com
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6601'GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Squeeze, perf and sandwater frac</u> <input checked="" type="checkbox"/>

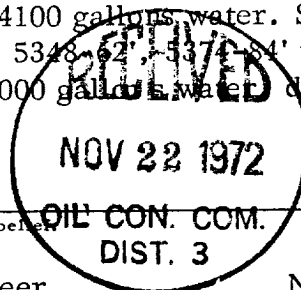
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-72 Cut off stuck tubing at 5150', pulled tubing.

10-28-72 Set cement retainer at 5010', squeezed open hole with 150 sks. cement. Perf. squeeze holes at 2253'. Set cement retainer at 2153' and squeeze thru perfs with 125 sks. cement.

11-2-72 Sidetrack TD 6125'. Ran 188 joints 4 1/2", 10.5#, K-55 production casing, 6115' set at 6125' with 125 sks. cement. WOC 18 hours. Top of cement at 4575'.

11-3-72 PBTD 6106'. Perf. 5916-24', 5946-54', 5976-84', 6010-18', 6068-76' with 16 shots per zone. Frac'd with 24,000# 20/40 sand, 24,000 gallons water, dropped 3 sets of 16 balls, flushed with 4200 gallons water. Dropped bridging ball to baffle at 5881', tested OK. Perf'd 5708-16', 5726-32', 5744-56', 5769-81', 5792-5800', 5824-32', 5848-56' with 16 shots per zone. Frac'd with 60,000# 20/40 sand, 48,000 gallons water, dropped 6 sets of 16 balls, flushed with 4100 gallons water. Set bridge plug at 5410'-tested OK. Perf'd 5308-16', 5326-36', 5348-62', 5374-84' with 16 shots per zone. Frac'd with 30,000# 20/40 sand, 30,000 gallons water, dropped 3 sets of 16 balls, flushed with 4,000 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE November 21, 1972

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE NOV 22 1972

CONDITIONS OF APPROVAL, IF ANY: