State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

API # (assigned by OCD)
30-045-10793

5. **Lease Number**

6. **State Oil&Gas Lease #**
B-10603-30

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Lease Name/Unit Name**
Allen Com

8. **Well No.**
1

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
Blanco Mesaverde

4. **Location of Well, Footage, Sec., T, R, M**
990'FNL, 990'FEL, Sec. 16, T-31-N, R-9-W, NMPM, San Juan County

10. **Elevation:**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
OCT 2 2 1997
OIL CON. DIV.
DIST. 3

SIGNATURE Peggy Bradfield (MEL5) Regulatory Administrator October 20, 1997

(This space for State Use)

Approved by Johnny Robinson **Title** DEPUTY OIL & GAS INSPECTOR, DIST. #3 **Date** OCT 2 2 1997

Allen Com #1

Mesaverde
990'N 990'E
Unit A, Section 16, T-31-N, R-09-W
Latitude / Longitude: 36° 54.16' / 107° 46.77'
DPNO: 48578A
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.

5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.

6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: _____
Operations Engineer

Approved: _____
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/mel

Burlington Resources
Well Data Sheet

DPNO: 48578A Well Name: ALLEN COM 1 Meter #: 70347 API: 30-045-1079300 Formation: MV

Footage: 990'N, 990'E Unit: A Sect: 16 Town: 031N Range: 009W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: (Yes) BH Priority: (5)
Install Date: Last Chg Date: BH Test Date: 4/24/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 3/4"	9"	6 1/4"	
Casing:	10 3/4", 32.75#	7", 22#	4 1/2, 0.5#, K55, 8rd	
Casing Set @:	203'	5108	6125	
Cement:	120 sx	300 sks	125 sks Class C w/ 4% Gel + 1/4 cuft flo Gilsonite/sx	
TOC:	? By:	TOC: ? By:	TOC: 4575 By: TS	TOC: By:

NC 1953 records

WELL HISTORY:

Orig. Owner: Beaver Lodge Oil
GLE: 6601'
KB: 6611'
TD: 6125'
PBD: 6106'
Spud Date: 05/31/53
First Del. Date: 07/11/53
MCFD: 7695
BOPD:
BWPD:

Formation Tops

SJ		CH	5302
NA		MF	
OA		PL	5706
KT	2250	GP	
FT		GH	
PC	3455	GRRS	
LW	3610	DK	
CK			

Completion Treatment: CH: Frac'd w/ 30000 # 20/40 sand, 50000 gal. H_2O & 48 balls. Flush w/ 4000 gal H_2O

PL: Frac'd w/: 60,000 # 20/40 sand, 48,000 gal. H_2O & 96 balls, Flush w/ 4100 gal H_2O.

LPL: Frac'd w/: 24,000 # 20/40 sand 24000 gal. H_2O & 48 balls. Flush w/ 4200 gal. H_2O.

SICP - 757 psig 11/13/72 Orig openhole fracd 5 JSPF: 5990 w/ 2470 gal SW

CURRENT DATA:

Perfs: CH: 5303-16, 5321a-36, 5343-62, 5374-84 (16 SPZ)
PL: 5705-16, 5726-37, 5744-56, 5769-81, 5792-5820, 5824-32, 5843-56 (16 SPZ)
LPL: 5916-24, 5946-54, 5976-84, 6010-18, 6068-76 (16 SPZ)

Tubing: 2 3/8", 4.7#, J-55 set @ 6062
S.N. @ 6061'
Packer:
Pump Size:
Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date: 11/5/72 Last Rig AFE Type:
Last Workover: Last WO AFE Type:

Remarks: 11/3/72 Squeezed openhole w/ 150 sx, Perf squeeze hole @ 2253', Squeezed w/ 175 sx cmt. TOC @ 4575'. Sidetrack to 6125'.
Ran 177 jts class B tubing after sidetrack in 1972.
Ok for BH compression

Workover Required: Yes

Prod Ops Project Type: Repair Tubing
Prod Ops Project Status: Inventoried
Area Team Project Type: Pay Add
Area Team Project Status: Team
Date Submitted To Team: 6/27/97
Reviewed By: Mike Haddenham
Date Reviewed: 6/11/97
Date Printed: 6/17/97

* Production seems OK. Remaining life 19.9 yrs.
** Menefee not completed 1101 on AR 49 CAPING