

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW MEXICO~~
 Recompletion

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U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 24, 1962
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9 Unit, Well No. 6 (OWWO), in NW 1/4 NE 1/4,
 (Company or Operator) (Lease)
 B San Juan, Sec 15 T. 31-N, R. 9-W, NMPM., Blanco Mesa Verde Pool
 Unit Letter Date Spudded 7-6-53 Date Drilling Completed 8-4-53
 San Juan

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-6-53 Date Drilling Completed 8-4-53
 Elevation ~~XXXXXXX~~ 6570 Total Depth 5801 PBD 5768

Top Oil/Gas Pay 5324 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5324-38; 5344-48; 5364-68; 5384-68; 5676-82;
 Perforations 5754-60; 5725-31; 5702-08;

Open Hole None Depth Casing Shoe 5893 Depth Tubing 5765

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
 load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

990' N, 1650' E
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sex
9 5/8"	160	125
7"	5219	500
4 1/2"	5783	125
2 3/8"	5765	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3547 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

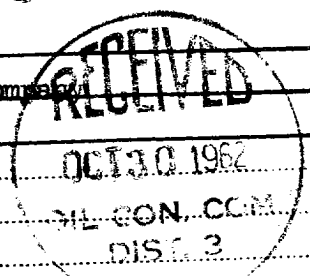
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,950 gallons water, 30,000# sand

Casing Press. 917 Tubing Press. 910 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See copy of workover attached



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ El Paso Natural Gas Company
 (Company or Operator)

By: ORIGINAL SIGNED H.E. McANALLY
 (Signature)

OIL CONSERVATION COMMISSION
 By: *H. B. Smith*
 Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title: Petroleum Engineer
 Send Communications regarding well to:
 Name: E. S. Oberly
 Address: Box 990, Farmington, New Mexico

WELL COMPLETION LOG

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San Juan 32-9 No. 6 (QWVO)

(Follow details on tubular goods, bottom hole, accessories, LST's, Cores, Deviations, and General Chronological History).

- 8-12-62 S. S. Reames Well Service moved on location. Set B & R choke @ 5480'.
- 8-13-62 Unable to retrieve choke set @ 5480'. Recovered pieces of wire line previously left in hole. Cut off tubing @ 5182'.
- 8-14-62 Jarring on fish. Top of fish @ 5182'.
- 8-15-62 Recovered fish. Cleaning out shot hole.
- 8-17-62 Ran 186 joints 4 1/2" 10.5#, J-55 (5783') set @ 5893'. Cemented w/125 sacks regular, 4% gel, 1/4# fine tuffplug, 1/4# flocele.
- 8-18-62 Perf 4 squeeze holes 5423-25; Set retainer @ 5200'. Cemented w/150 sacks regular, 4% gel.
- 8-19-62 B & R temperature survey. top of cement at 5313'. Ran GR-correlation log. Found leak from squeeze holes @ 5423-25 outside of 4 1/2" casing to surface.
- 8-20-62 Set Howco cement retainer @ 5170'. Unable to pressure up on backside. Pumped down tubing @ 2500#. Dropped bridging bar down tubing. Did not seal off. Set Model R-3 packer @ 60'. Pressure to 1000#. Unable to pump into leak @ any rate. Perf 4 holes @ 3455'. Set HOWCO cement retainer @ 3285'. Displaced fluid in 4 1/2" casing w/10.2 mud. Stung into packer & displaced fluid in 7" & 4 1/2" annulus w/10.2 mud.
- 8-21-62 Made cut @ 1385'. pulling 4 1/2" casing. Found hole in casing @ 1116'. Set Bowen casing bowl @ 1386'. Stung into D.M. Tool @ 3285'. Cement w/540 sacks regular.
- 8-22-62 Ran B & R temperature survey. Top of cement 3397'. Drilled up retainer & cement.
- 8-23-62 Perf 5324-38; 5344-48; 5364-68; 5676-82; 5702-08; 5725-31; 5754-60; Frac w/79,958 gallons water, 80,000# sand. Flush w/3864 gallons water. I.R. 34.7 BPM. Max pr 3500#, BDP 1200#, tr pr 2900-3500#, 1 drop of 32 balls, & 3 drops of 12 balls.
- 8-24-62 Blowing well.
- 8-26-62 Blowing well.
- 8-27-62 Ran 196 joints 2 3/8" tubing (5755') landed @ 5765'. Shut in for test.
- 9-4-62 Test day.