

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1650' FEL, Sec. 15, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078386

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #6

9. API Well No.
30-045-10796

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-22-95 MIRU. ND WH. NU BOP. TOO H w/36 jts 2 3/8" tbg. Left more tbg in hole. SDON.
5-23-95 TIH, tag top of fish @ 1117'. TOO H. TIH w/1 11/16" gauge ring to 5100'. Jet cut tbg @ 5097'. TOO H w/tools & 135 jts 2 3/8" tbg. SDON.
5-24-95 TIH w/4 1/2" csg scraper to 5086'. Circ hole clean. TOO H. TIH w/4 1/2" cmt retainer, set @ 5048'. PT tbg to 1500 psi/10 min, OK. Cannot establish injection into perfs. (Verbal approval to change plans from Kevin Schneider, BLM). Plug #1: pump 15 sx Class "B" cmt on top of cmt retainer @ 4848-5048'. TOO H to 3510'. Plug #2: pump 15 sx Class "B" cmt @ 3309-3510'. TOO H to 1518'. TOO H. SDON.
5-25-95 RU, perf 3 sqz holes @ 3087'. TIH w/cmt retainer, set @ 3037'. Cannot establish injection. (Verbal approval to change plans from Kevin Schneider, BLM). Plug #3: pump 15 sx Class "B" cmt on top of cmt retainer @ 2839-3037'. TOO H. RU, perf 5 sqz holes @ 2178'. Establish circ out bradenhead w/16 bbl wtr. Establish circ out 4 1/2" x 7" annulus w/6 bbl wtr. TIH w/4 1/2" cmt retainer, set @ 2139'. Establish injection into sqz holes. Plug #4: pump 35 sx Class "B" cmt in 8 3/4" annulus, 18 sx Class "B" cmt in 4 1/2" x 7" annulus, 15 sx Class

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Stoddard* Title Regulatory Affairs Date 5/31/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JUN 05 1995

DISTRICT MANAGER

- 5-25-95 cont'd. "B" cmt inside csg to 1981'. TOOH. TIH, perf 5 sqz holes @ 946'. TIH w/4 1/2" cmt retainer, set @ 905'. PT csg to 700 psi/5 min, OK. Establish circ out bradenhead & 4 1/2" x 7" csg. Plug #5: pump 25 sx Class "B" cmt outside csg in 7" x 8 3/4" annulus, 17 sx Class "B" cmt in 4 1/2" x 7" annulus, 10 sx Class "B" cmt inside csg on top of cmt retainer to 773'. TOOH. TIH, perf 5 sqz holes @ 222'. Establish circ out bradenhead & 4 1/2" x 7" annulus. Plug #6: pump 95 sx Class "B" cmt down 4 1/2" csg and out bradenhead & 4 1/2" x 7" annulus. WOC. SDON.
- 5-26-95 ND BOP. Cut off WH. Pump 5 sx Class "E" cmt to fill 7" x 9 5/8" csg annulus. Install dry hole marker w/20 sx Class "B" cmt. RD. Well plugged and abandoned 5-26-95.