

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

August 13, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company (Company or Operator) Oilman (Lease), Well No. 7, in EE  $\frac{1}{4}$  EE  $\frac{1}{4}$ ,

A (Unit Letter), Sec. 17, T. 31N, R. 8W, NMPM., Elanco NY Pool

San Juan

County. Date Spudded 6/9/58 Date Drilling Completed 7/13/58

Please indicate location:

Elevation 6507 Total Depth 6083 PBD

Top Oil/Gas Pay U 5316 Name of Prod. Form. Monterey

PRODUCING INTERVAL -

Perforations 5836-6016, 5316-5346

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: 22.5011 to MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6176 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Multi Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 5836-6016 w/117.264 gals. water, 100,000# sand; 5316-5346 w/  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1092 Press. 1095 oil run to tanks 83,580 gals. water, 100,000# sand

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	200	175
7-5/8	3571.61	200
5-1/2	2636.86	265
2"	6083	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 18 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

SOUTHERN UNION GAS COMPANY

Original Signed (Company or Operator)

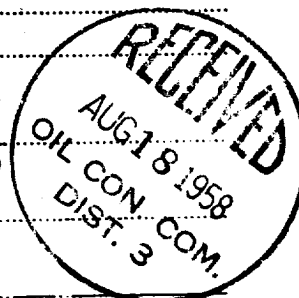
By: L. S. MUENNINK  
L. S. Muennink (Signature)

Title Exploration Engineer

Send Communications regarding well to:

Name A. M. Wiedersheim

Address 1001 East 21st St., Dallas, Texas



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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