

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~INDEX~~ (GAS) ALLOWABLE
MESAVERDE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MESAVERDE-DAKOTA DUAL

Durango, Colorado
(Place)

November 27, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company (Company or Operator) N E Blanco Unit, Well No. 38-13, in NE 1/4, NE 1/4,
A, Sec. 13, T. 31N, R. 7W, NMPM., Blanco Mesaverde Pool
San Juan

County. Date Spudded 9/20/59 Date Drilling Completed 11/3/59
Elevation 6524' (BP) Total Depth 8127' PBTD - -

Please indicate location:

D	C	B	A 925' ± 990'
E	F	G	H
L	K 1 3	J	I
M	N	O	P

Top ~~Gas~~ Pay 5421' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5421'-5864'. 2 holes per foot

Open Hole None Depth 8126' Casing Shoe 2905' Depth Tubing

OIL WELL TEST -

Produced thru casing

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet Sax

10-3/4	192	200
7-5/8	3628	295
5-1/2	8115	655

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6,270 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 97,220 gals water & 80,000 lbs of sand.

Casing Tubing Date first new
Press. 1150 (81) ess. - - oil run to tanks Not connected 11/27/59

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

Top of 1" tubing perforations at 2890'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 1 1959, 19

Blackwood & Nichols Company
(Company or Operator)

Original Signed

By: by Delasso Loos (Signature)

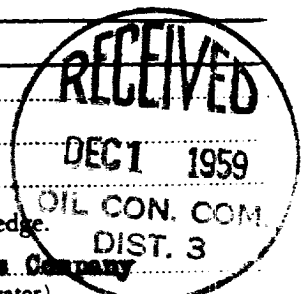
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title

Title Field Superintendent
Send Communications regarding well to:

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado



OIL CONSERVATION COMMISSION		
ALBANY DISTRICT OFFICE		
NAME	1	
ADDRESS	1	
CITY	1	
STATE		
U.S.A.C.		
Transportation		
File	1	✓