

OIL CONSERVATION COMMISSION  
1000 Rio Brazos Rd.  
Aztec, New Mexico

DATE 12-1-59

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

RE: Proposed NSP \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC ✓

Gentlemen:

I have examined the application dated 11-27-1959  
for the Blackwood-Nichols NE Blanco 1/4 T #58-13 - A-13 - 31N-7W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved - (Note - Santa Fe Copies received in this  
Office - Am Forwarding Three Copies To your Office -  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Emery C. Ward  
OIL CONSERVATION COMMISSION

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <b>Blanco Mesaverte &amp; S. Los Pinos Dakota</b>		County <b>San Juan</b>	Date <b>November 27, 1959</b>
Operator <b>Blackwood &amp; Nichols Company</b>		Lease <b>Northeast Blanco Unit</b>	Well No. <b>98-13</b>
Location of Well	Unit <b>A</b>	Section <b>13</b>	Township <b>31N</b>
			Range <b>7N</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-839** ; Operator, Lease, and Well No.:

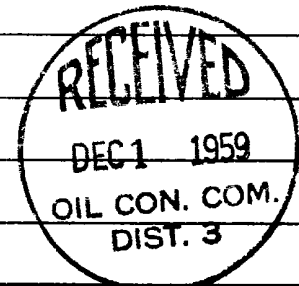
**Blackwood & Nichols Co. NEW 57-21**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Mesaverte</b>	<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5421'-5864'</b>	<b>7987'-8102'</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☐ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

\* **Offset acreage committed to Northeast Blanco Unit on which Blackwood & Nichols Company is the Operator.**



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐ . If answer is yes, give date of such notification \_\_\_\_\_.

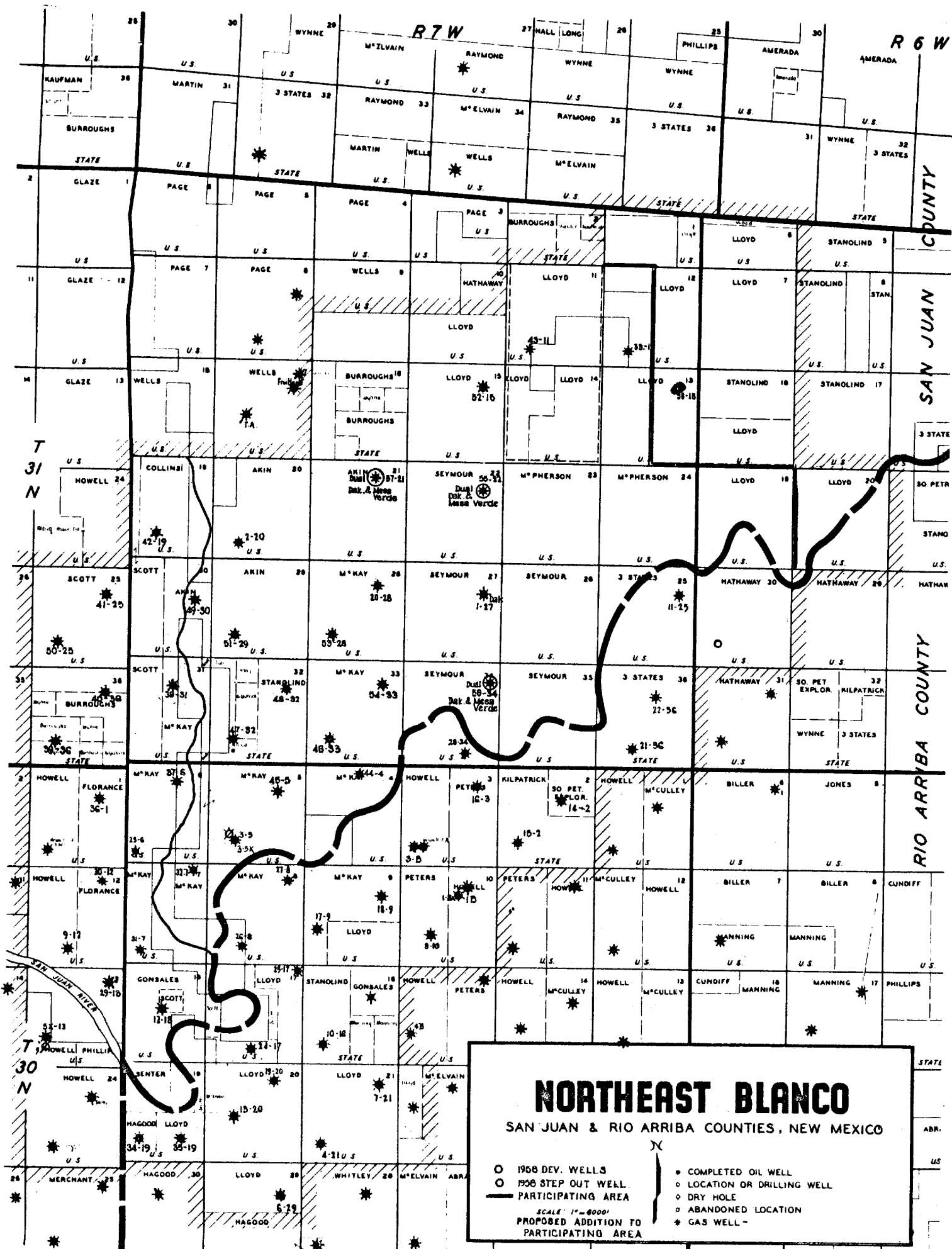
CERTIFICATE: I, the undersigned, state that I am the **Field Superintendent** of the **Blackwood & Nichols Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original Signed  
by DeLasso Loos

**DeLasso Loos**

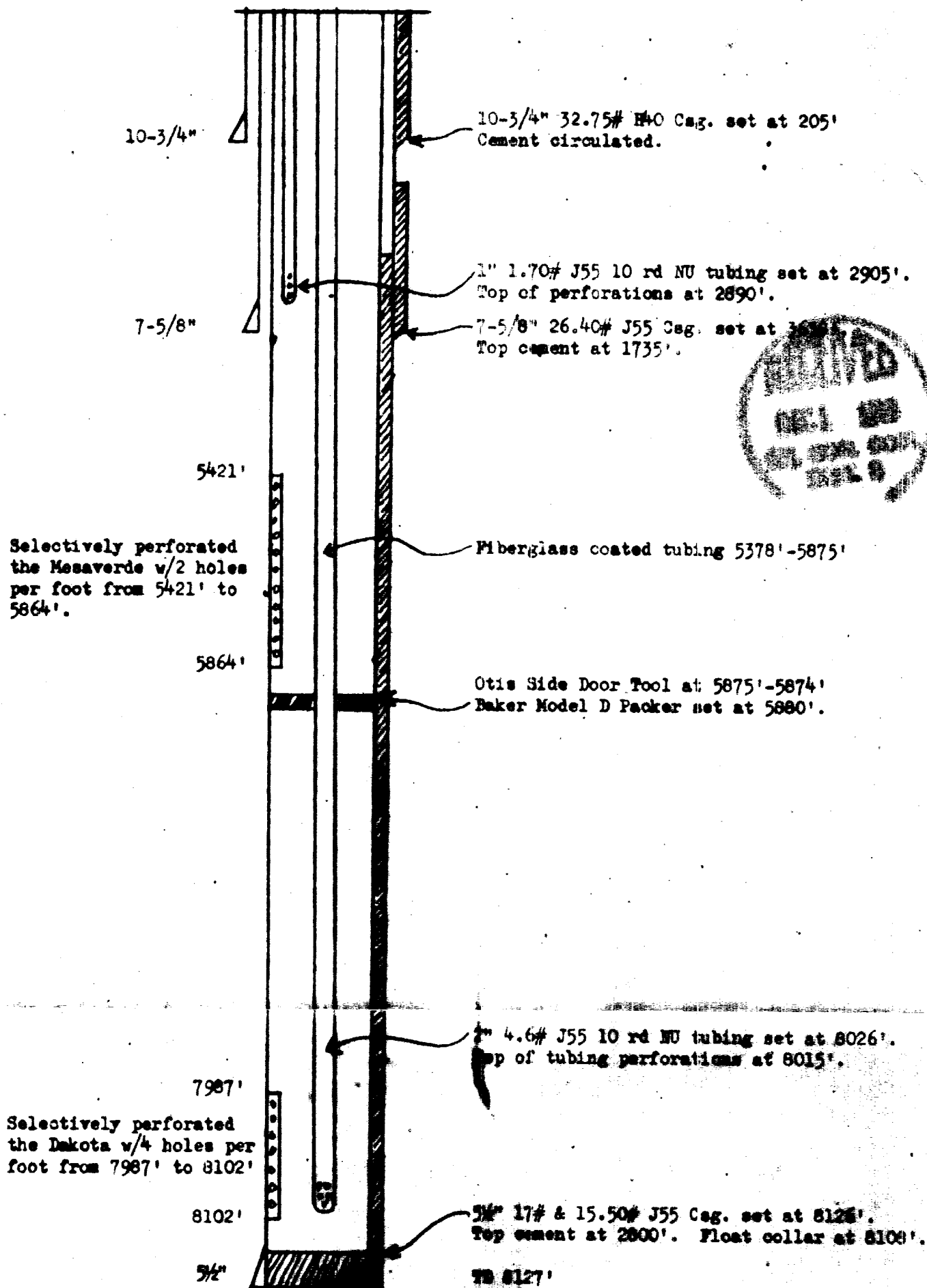
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



# SCHEMATIC DIAGRAM

BLACKWOOD & NICHOLS CO. WELB #58-13 DUAL COMPLETION (DAKOTA - MESAVERDE)



10-11-1918

Dear Mr. [Name] [Address] [City] [State] [Country]

I have the honor to acknowledge the receipt of your letter of the 10th inst. in relation to the [Topic] and in reply to inform you that the same has been forwarded to the [Department] for their consideration. I am, however, unable to give you a definite answer at this time as the [Department] has not yet rendered a decision. I am, however, sure that your interest in the [Topic] is well appreciated and that the [Department] will give it the consideration it deserves.

I am, Sir, very respectfully,  
Yours very truly,  
[Signature]

[Name]  
[Title]  
[Department]  
[Address]

I am, Sir, very respectfully,  
Yours very truly,  
[Signature]

[Name]  
[Title]  
[Department]  
[Address]

I am, Sir, very respectfully,  
Yours very truly,  
[Signature]

[Name]  
[Title]  
[Department]  
[Address]

I am, Sir, very respectfully,  
Yours very truly,  
[Signature]