## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Elackwood & Hichols Company   E Blanco Enit   Well No.   \$8-15   in.   MB   1/4     (Company or Operator)   (Lease)   (Lease)     A	(Less)  A Sec. 13 T. 518 R. 7W NMPM, S. Los Pinos-Dakota  Power Less  Sea. Juan  County. Date Spudded. 9/20/59 hate Prilling Completed 11/3/59  Please indicate location:  D C B 9/25!	DAKOTA-ME		_	JC AN ALLOW		(Place)			NOVER DE	(Date)
Please indicate location:  Please indicate location:  Please indicate location:  D C B 925' x 990  E F G H  Open Hole	Description  Please indicate location:  Please indicate location:  D	Blackwood (Con	& Hicho	ls Compa	y IEB	lanco Uni (Lesse)	. <b>t</b> , Well	No <b>56-</b> -	<b>1.5</b> , in.		, •,
Please indicate location:    Please indicate location:   Elevation   6524   (BF)   Total Depth   8127   PRD	Please indicate location:  Please indicate location:  D C B 925   Top \$25/4 (BP) Total Depth \$127' pst0			13	, T. 319 , 1	R. 7¥	, NMPM.	, S.	Los Pine	os-Dakota	Pool
Please indicate location:  Elevation 6524 (DF) Total Depth 8127 PETD  Top \$15/Gas Pay 7587 Name of Prod. Form. Dekote  PRODUCING INTERVAL  Perforations 7987 -8102 , 4 holes per foot  Perforations 7987 -8102 , 4 holes per foot  Depth Casing Shoe 8126 Tubing 9026 .  Casing Shoe 8126 Tubing 9026 .  Casing Shoe 8126 Tubing 9026 .  Choke It Isst  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Casing Shoe 8126 Tubing 9026 .  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Size  Tubing Casing and Casanting Record Sur Fret Sax  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed  The Choke Size  Top \$10-3/4 192 200  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed  Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed  Choke Size  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed  Sur Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed  Choke Size  Acid or Fracture Treatment (Give amounts of paterials used, such as acid, water, oil, and the following perferations at 8015 flowed  Press:  Press:  Press:  Press: 2594 (SEG) I run to tanks  Bleak wood & Michols Campany  Original Staned  Original Staned  DIST. 3  Place Lace  Original Staned  DIST. 3	Please indicate location:    D	•			County Date S	inudded 9	/20/59	Date	Drilling C	conleted	11/3/59
D C B 925 x 990  E F G H  Open Hole	D C B 925; x 990  E F G H  Depth Casing Shoe 8126; Tubing 8026;  Oth MELL TEST  Natural Prod. Test: bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water in hrs. min. Size load oil used); bbls.oil, bbls.water load oil used is bbls.water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water load of Testing; Pitet  10-3/4 192 200  7-5/8 3628 295  Acid or Fracture Treatment: 2,461 MCF/bay; Hours flowed 5. Sand: clear water load of Testing; Pitet  10-3/4 192 200  7-5/8 3628 295  Acid or Fracture Treatment: 2,461 MCF/bay; Hours flowed 5. Sand: clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-1 (Incl 10,800 gal said); clear water with 15 Cacil & VLO-										
E F G H Open Hole	Perforations 7987'-8102', 4 holes per foot    Perforations   7987'-8102', 4 holes per foot										
E F G H Open Hole Nome Casing Shoe 8126' Tubing 9026'  L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST - Natural Prod. Test: " MCF/Day; Hours flowed - Choke Size " Method of Testing (pitot, back pressure, etc.): " McF/Day; Hours flowed - Choke Size - McHod of Testing (pitot, back pressure, etc.): " Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 5  10-3/4 192 200 Choke Size 2 Method of Testing: Pitot  10-3/4 192 200 Acid or Fracture Treatment (Give amounts of paterials used, such as acid, water, oil, and 55,600 gals water with 1% GaCl & WLO-1 (Inel 10,800 gals said): 10-10 method of Testing: Pitot  Sand): 10-10 method of Testing: Pitot  Casing Treatment (Give amounts of paterials used, such as acid, water, oil, and 55,600 gals water with 1% GaCl & WLO-1 (Inel 10,800 gals said): 10-10 method flowed fate first method flowed flo	E F G H Open Hole None Casing Shoe 8126' Depth Open Hole None Casing Shoe 8126' Tubing 8026'  L K J I Natural Prod. Test: bbls.oil, bbls water in hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs. min. Size  M N O P  Sire Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs. min. Size  Min. Size Discharge and Communing Record Size Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed Testing (pitot, back pressure, etc.):  Sandly Casing Make act with 15 Casil & VIII-1 (Incl 10,800 galls water with 15 Casil & VIII-		) B	925	PRODUCING INTERV	/AL -					
Depth Hole None Casing Shoe \$126; Depth Tubing \$026;  Open Hole None Casing Shoe \$126; Depth Tubing \$026;  Oli Well Test - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): bbls.oil, bbls water in hrs, min. Size Choke Size - Method of Testing (pitot, back pressure, etc.): - Method of Testing (pitot, back pressure, etc.): - Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 5  10-3/4 192 200 Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 5  10-3/4 192 200 Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 5  Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil, and 55,600 gals water with 1% GaOl & WIO-1 (Incl 10,800 gals sand): 10-1 min 10-1 m	Deepth Casing Shoe S126' Tubing S026'  L K J I  Natural Prod. Test:						8102'.	holes	er foot		
Dil Well Test - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS Well TEST - Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size - Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size - Method of Testing (pitot, back pressure, etc.): - Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 3  10-3/4 192 200  7-5/8 3628 295  Acid or Fracture Treatment: (Give amounts of paterials used, such as acid, water, oil, and 55,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals water with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wid-1 (Inel 10,800 gals sand): 50,600 gals sater with 1% GaCl & Wi	L K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume or Choke load oil used):bbls.oil,bbls water inhrs,min. Size  Tubing Casing and Cementing Record  Size Fert Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume or Choke load oil used):bbls.oil,bbls water inhrs,min. Size  McF/Day; Hours flowed = = Choke Size = =MCF/Day; Hours flowed = = Choke Size = =MCF/Day; Hours flowed	E I	G.	Н			Ď	enth		Denth	80261
Natural Prod. Test:   bbls.oil,   bbls water in   hrs,   min. Size	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed - Choke Size  Test After Acid or Fracture Treatment; 2,461 MCF/Day; Hours flowed - Choke Size  Test After Acid or Fracture Treatment; 2,461 MCF/Day; Hours flowed - Choke Size  Test After Acid or Fracture Treatment; 2,461 MCF/Day; Hours flowed - Choke Size - McHood of Testing: Pitet  Tohke Size 2 <sup>M</sup> Method of Testing: Pitet  Acid or Fracture Treatment (Give amounts of paterials used, such as acid, water, oil, and sand): 100 may be water with 1/5 Cacil & VIII-1 (Incl 10,800 gal sand): 100 may be water with 1/5 Cacil & VIII-1 (Incl 10,800 gal sand): 100 may be sand): 100 may be sand; 100 may be san							asing snoe	4144	rucing	0020
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M N O P	No.   P							*			
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Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 3  10-3/4 192 200 Choke Size 2 Method of Testing: Pitet  7-5/8 3628 295 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 55,600 gals water with 1% GaCl. 2 VIO-1 (Incl. 10,800 gals sand): clear vater flows are first new fact first new for sand.  Casing Tubing Press. Press. Press. 2594(Sign) run to tanks for sand.  Casing Tubing Press. Press. 2594(Sign) run to tanks for sand.  Casing Tubing Press. Press. Press. 2594(Sign) run to tanks for sand.  Coll Transporter  Gas Transporter El Paso Natural Gas Company  Oll CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Bleak wood & Hichola Company  Original Signed Delicator Local	Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 3    10-3/4				Natural Prod. Te	est:	<u> </u>	CF/Day; Hour	s flowed _	Choke	Size ===
Test After Acid or Fracture Treatment: 2, 701 MCF/Day; Hours flowed  7-5/8 3628 295 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 55,600 gals water with 1% GaCl. & WIC-1 (Incl 10,800 gals sand): clear water flush as 30 to 18 of sand.  5-1/2 8115 655 Press Press. 2564 (SIG): run to tanks for cammented 11/2/59  Coil Transporter  Gas Transporter  Gas Transporter  Bl Paso Natural Gas Company  OIL CON. COM.  DIST. 3  Please Incompany or Operator)  Original Signed  DEC 1 1959  (Company or Operator)	Test After Acid or Fracture Treatment: 2, 401 McF/Day; Hours Flowed 3  Choke Size 2 Method of Testing: Pitet  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 55, 600 gals water with 1% GaCl & will-1 (Inel 10,800 gals sand): clear water flows at 11% flow 11% of sand.  5-1/2 8115 655  Fress Press. 2594 (SE) il run to tanks for commetted 11/7/59  Oil Transporter  Gas Transporter  Gas Transporter  Bl Paso Natural Gas Company  Oil CON. CCM.  I hereby certify that the information given above is true and complete to the best of my knowledge  Approved.  DEC 1 1959  OIL CON. CCM.  Original Signed  By:	Tubing ,Casi	ng and Ceme	nting Recor	<b>d</b> Method of Testir	ng (pitot, ba	ck pressure	, etc.):	* **	<del> </del>	<del></del>
7-5/8 3628 295  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 55,600 gals water with 1% GaCl & VLC-1 (Incl 10,800 gals sand): elear yeter flush at the first new Press. Press. 2504 (SE): run to tanks Not company  Casing Tubing Press. Press. 2504 (SE): run to tanks Not company  Casing Tubing Press. Press. 2504 (SE): run to tanks Not company  Casing Tubing Press. Oil Transporter  Cas Tra	7-5/8 3628 295  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 55,600 gals water with 1% Cacl. & viii-1 (Inel 10,800 gal sand): elean water flush); 30,000 15% of sand.  5-1/2 8115 655  Casing Press Press. 2564(35): 1 run to tanks for sammested 1/47/59  Cil Transporter  Gas Transporter  Gas Transporter  El Paso Natural Gas Company  OIL CON. CCM.  DIST. 3  Approved. DEC. 1. 1959. , 19. Blackwood & Hichola Company or Operator)  Original Signed Delease Loce  Dyriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Blackwood & Hichola Company  Title Supervisor Dist. # 3	Size	Feet	Sax	Test After Acid	or Fracture	Treatment:_	2,461	MCF	/Day; Hours	flowed
5-1/2 8115 655  Sand): elear vater with 1% GaCl & VIC-1 (Incl 10,800 gals sand): elear vater fluck): 20 000 105 of sand.  Casing Press Tubing Press. 2504 (SE) il run to tanks Not connected 1/250  Cil Transporter  Gas Transporter  Gas Transporter  Remarks:  Top tubing perferations at 8015!.  DEC 1 1959  OIL CON. CCM.  DIST. 3  Approved.  DEC 1. 1959, 19.  Company or Operator)  Original Signed  Dec 1. 1959  Company or Operator)	Solution   Supervisor Dist. # 3   Superviso	10-3/4	192	200	Choke Size 2*	Method o	f Testing:_	Pi-	tot	<del></del>	
Solution	Section   Supervisor Dist. # 3   Section   S	7-5/8	3628	295	Acid or Fracture	Treatment (C	ive amount	s of materia	ls used, su	ch as acid,	water, oil, and
Remarks:  Top tubing perferations at 8015'.  Thereby certify that the information given above is true and complete to the best of my knowledge Approved.  DEC 1 1959  Company or Operator)  Original Signed  OIL CON. COM.  Company or Operator)	Remarks:  Top tubing perferations at 8015'.  Thereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved.  DEC 1 1959  OIL CON. CCM.  Blackwood & Michols Company  Original Signed Delasso Locs  By: by Delasso Locs  Original Signed Emery C. Arnold  Title.  Supervisor Dist. # 3  Title.  Supervisor Dist. # 3	t-			sand): clear	Tubing	veh)	20,000 1	of sa	ad.	
Remarks:  Top tubing perferations at 8015'.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved.  DEC 1 1959  Company or Operator)  Original Signed  Dec 1 1959  Original Signed  Dec 1 1959  Original Signed	Remarks:  Top tubing perferations at 8015'.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved.  DEC 1 1959  OIL CON. CCM.  Blackwood & Michols Company or Operator)  Original Signed Delease Loce  By: by-Deleaser toos (Signature)  Title.  Supervisor Dist. # 3.  Title.  Supervisor Dist. # 3.	5-1/2	8115	655	Press.	Press. 2594	al il ru	n to tanks	Not com	nested 1	427/50
Top tubing perferations at 8015'.    DEC 1 1959   OIL CON. COM.	Top tubing perferations at 8015'.   OIL CON. CCM.				1 -					10	
Top tubing perferations at 8015'.  OIL CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved.  DEC 1 1959  (Company or Operator)  Original Signed  Dec 1 1959  Original Signed	Top tubing perferations at 8015'.  OIL CON. CCM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved				Gas Transporter_	R1 Pa	so Natu	ral Gas	COMPANY		ULITLU \
I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved	OIL CON. CCM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved						•••••			DEC	1950
I hereby certify that the information given above is true and complete to the best of my knowledge  Approved	I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved	2	op tubin	g perfer	ations at 801	5'	••••••		• • • • • • • • • • • • • • • • • • • •		
Approved	Approved		••••••						**************	/ [	
Approved (Company or Operator) Original Signed Tages Lages	OIL CONSERVATION COMMISSION  Original Signed Delians Loss  By: by Delasso Loss  (Signature)  Title Supervisor Dist. # 3  Title Supervisor Dist. # 3	I hereby	y certify th	at the info	rmation given abo	ove is true as	nd complet	e to the bes	t of my kno	wiedge	
Original Signed Polegge Tage	OIL CONSERVATION COMMISSION  Delasse Loss  By: by Delasse Loss  (Signature)  Field Superintendent  Supervisor Dist. # 3  Title  Supervisor Dist. # 3	Approved	·····	DEC	11959	, 19					
	OIL CONSERVATION COMMISSION  By: by Delasso toos (Signature)  Field Superintendent  Send Communications regarding well to:  Title Supervisor Dist. # 3						Ori	ginal Signed	•	Dele	ano Loos
OIL CONSERVATION COMMISSION  By:by-Delasso-boos (Signature)	Original Signed Emery C. Arnold  Title Superintendent  Send Communications regarding well to:  Title Supervisor Dist. # 3	OII	L CONSE	RVATION	COMMISSION		By:by-1	DeLasso Loos	(Signatu	re)	· · · · · · · · · · · · · · · · · · ·
	Supervisor Dist. # 3.  Title	Original	Signed I	Emery C	. Arnofd		•				
Send Communications regarding well to:	Title	DA: Warrawa	_			*********	I I I I I C			************	reli to:
Title	Name	Title	Supe	rvisor Dist.	# <b>3</b> .	······	No	Blackwood	l & Mich	ols Comp	WY
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