

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ADDITIONAL~~ - (GAS) ALLOWABLE
DAKOTA

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DAKOTA-MESAVERDE DUAL
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Blackwood & Nichols Company (Company or Operator) H E Blanco Unit (Lease), Well No. 58-15, in NN 1/4, NN 1/4,
A Unit Letter, Sec. 13, T. 31N, R. 7W, NMPM, S. Los Pinos-Dakota Pool
San Juan County. Date Spudded 9/20/59 Date Drilling Completed 11/3/59
Please indicate location:

D	C	B	A 925' x 990'
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6524' (DP) Total Depth 8127' PBD -
Top Gas Pay 7987' Name of Prod. Form. Dakota
PRODUCING INTERVAL -
Perforations 7987'-8102', 4 holes per foot
Open Hole None Depth 8126' Depth 8026'
OIL WELL TEST -
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): bbls. oil, bbls water in hrs, min. Size
GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: 2,461 MCF/Day; Hours flowed 3
Choke Size 2" Method of Testings: Pitot
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 55,600 gals water with 1% CaCl₂ & WLC-1 (Incl 10,800 gals
clear water flush) & 20,000 lbs of sand.
Casing Tubing Date first new
Press. - - Press. 2594 (SG) Oil run to tanks Not connected 11/27/59
Oil Transporter
Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	192	200
7-5/8	3628	295
5-1/2	8115	655

Remarks: Top tubing perforations at 8015'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 1 1959, 19.

OIL CONSERVATION COMMISSION

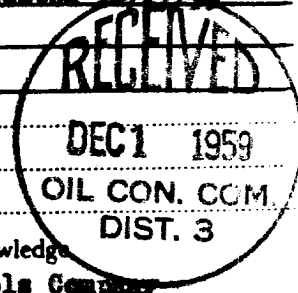
Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Blackwood & Nichols Company
(Company or Operator)
Original Signed Delasso Loos
By: by Delasso Loos (Signature)

Title Field Superintendent
Send Communications regarding well to:

Name Blackwood & Nichols Company
Address P. O. Box 1237, Durango, Colorado



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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