

NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL POTENTIAL TEST-DATA SHEET

Reproduction of
FORM C-122-BRECEIVED
DEC 1 1959

OIL CON. COM.

DIST. 3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL S. Los Pinos Dakota FORMATION Dakota
COUNTY San Juan DATE WELL TESTED 11/16/59

Operator Blackwood & Nichols Company Lease Northeast Blanco Unit Well No. 58-13 (Dual)
Unit
1/4 Section NE/4 Letter A Sec. 13 Twp. 31N Rge. 7W
Casing: 5½ "O.D. Set At 8126' Tubing 2 " WT. 4.6 Set At 8026'
Pay Zone: From 7987' to 8102' Gas Gravity: Meas. _____ Est. .655
Tested Through: Casing _____ Tubing 2" Tubing
Test Nipple 2.067 I.D. Type of Gauge Used xx
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1175 PSI Tubing 2594 PSI S. I. Period 13 days
Time Well Opened: 10:15 AM Time Well Gauged: 1:15 PM
Impact Pressure: _____
Volume (Table I) 2327 MCF (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV)9961 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.5
Multiplier for Barometric Pressure (Table VI)994 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2460.70

Witnessed by: _____ Tested by: _____ Original Signed
by Delasso Loos
Company: _____ Company Blackwood & Nichols Company
Title: _____ Title: Field Superintendent

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	☒