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THE APPLICATION OF BLACKWOOD AND NICHOLS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS NORTHEAST BLANCO UNIT WELL NO. 58-13 LOCATED IN THE NE/4 NE/4 OF SECTION 13, TOWNSHIP 31 NORTH, RANGE 7 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE BLANCO-MESAVERDE POOL AND THE PRODUCTION OF GAS FROM AN UNDESIGNATED DAKOTA POOL.

ORDER NO. DC-870

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Blackwood and Nichols Company made application to the New Mexico Oil Conservation Commission on December 4, 1959, for permission to dually complete its Northeast Blanco Unit Well No. 58-13 located in the NE/4 NE/4 of Section 13, Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from an undesignated Dakota Pool.

Now, on this 9th day of December, 1959, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Blackwood and Nichols Company, be and the same is hereby authorized to dually complete its Northeast Blanco Unit Well No. 58-13 located in the NE/4 NE/4 of Section 13, Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from an undesignated Dakota Pool through the casing-tubing annulus and the tubing respectively, provided however, that in the event of a marked increase in liquid production from the upper zone of the dual completion, applicant shall submit evidence to the Secretary-Director that said annular flow is efficient and not causing waste, or shall install parallel strings of tubing or one string of tubing and a siphon string to sufficient depth to alleviate said liquid problem.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

THE APPLICATION OF BLACKWOOD AND
NICHOLS COMPANY FOR PERMISSION TO
EFFECT DUAL COMPLETION OF ITS
NORTHEAST BLANCO UNIT WELL NO.
28-13 LOCATED IN THE NE 1/4 OF
SECTION 13, TOWNSHIP 31 NORTH, RANGE
7 WEST, NMPM, SAN JUAN COUNTY, NEW
MEXICO, IN SUCH A MANNER AS TO PERMIT
THE PRODUCTION OF GAS FROM THE
BLANCO MESAVERDE POOL AND THE
PRODUCTION OF GAS FROM AN UNDESIGNATED
DAKOTA POOL.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 115-A (c) Blackwood and Nichols Company
made application to the New Mexico Oil Conservation Commission on December
4, 1939, for permission to dually complete its Northeast Blanco Unit Well No.
28-13 located in the NE 1/4 of Section 13, Township 31 North, Range 7 West,
NMPM, San Juan County, New Mexico, in such a manner as to permit the
production of gas from the Blanco-Mesa Verde Pool and the production of gas
from an undesignated Dakota Pool.

Now, on this 9th day of December, 1939, the Secretary-Director

finds:

- (1) That application has been duly filed under the provisions of Sub-
section (c) of Rule 115-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators
of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period
as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor in-
fringe correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible
and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Blackwood and Nichols Company, be and
the same is hereby authorized to dually complete its Northeast Blanco Unit
Well No. 28-13 located in the NE 1/4 of Section 13, Township 31 North,
Range 7 West, NMPM, San Juan County, New Mexico, in such a manner as to
permit the production of gas from the Blanco-Mesa Verde Pool and the produc-
tion of gas from an undesignated Dakota Pool through the casing-tubing annulus
and the tubing respectively, provided however, that in the event of a marked
increase in liquid production from the upper zone of the dual completion, appli-
cant shall submit evidence to the Secretary-Director that said annular flow is
efficient and not causing waste, or shall install parallel strings of tubing or one
string of tubing and a nippon string to sufficient depth to alleviate said liquid
problem.

PROVIDED HOWEVER, That applicant shall complete, operate, and
produce said well in accordance with the provisions of Section 7, Rule 115-A.

Order No. DC-870

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PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Dakota Zone.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary-Director

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PROVIDED FURTHER, That applicant shall take proper leakage tests upon completion and annually thereafter during the Annual Reliability Test Period for the Dakota Zone.

IT IS FURTHER ORDERED, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

W. L. PORTER, Jr.,
Secretary-Inspector