

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Detail No. 42-01424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. AGREEMENT NO. Sec. 229
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301	9. WELL NO. 58 (Dual)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 925' F/NL - 990' F/EL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., S., OR B.M. AND SURVEY OR AREA Sec. 13 - 31N-7W
15. ELEVATIONS (Show whether DF, ET, OR, etc.) 6524' DF	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☒
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Remediation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all trackers and zones pertinent to this work.)*

On Nov. 15 & 16, 1977 laid down 184 jts 2 3/8", 4.7#, EUE tubing. Replaced Baker 415-D Seal Assembly, reran 16 jts, 2 3/8", 4.6# J-55 - 10 rd, non-upset glass wrapped tubing and 171 jts, 2 3/8", EUE, 4.7#, new tubing. Dakota 24 hr. shutin 1200 PSI; Mesaverde 24 hr. shutin 420 PSI. On November 18, 1977 returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso LoosTITLE District ManagerDATE 11-22-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NOV 23 1977

U.S. GEOLOGICAL SURVEY