

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well ☒ other _____

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

A 925' FNL, 990' FEL
Section 13, T31N, R7W

5. Lease Designation & Serial #

NM03358

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 58

9. API Well No.:

30-045-10810

10. Field & Pool/Expltry Area:

Blanco Mesaverde/Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: <u>Packer Repair</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached pages for detail of packer repair.

RECEIVED
MAR 04 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS

ACCEPTED FOR RECORD
Title: ADMINISTRATIVE MANAGER Date: 1/8/91

(This space for Federal or State office use)

FEB 26 1991

Approved By _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA

BY 20

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

BLACKWOOD & NICHOLS CO., LTD.
P.O. BOX 1237
DURANGO, COLORADO 81302-1237
(303) 247-0728

Workover - Packer Repair

Northeast Blanco Unit No. 58 - Mesaverde/Dakota

LOCATION: NE, Sec. 13, T31N, R7W
San Juan County, NM

- 12-16-90 Move in and rig up Basin Well Service Rig No. 5. Shut down until morning of 12-17-90. (JW/AR)
- 12-18-90 Blow Mesaverde down, lay second blow line off casing. Set plug choke in tubing. SDON. (JW/AR)
- 12-19-90 Picking up fishing tools.
Nipple down tree, nipple up BOP. Lay down donut, try to work seal assembly out of packer. Tubing parted. POOH with 80 jts of tubing. Tubing parted above upset on pin. SDON. (JW/AR)
- 12-20-90 POOH with tubing.
Pick up 4-11/16" overshot with 3-1/16" grapple. TIH, catch fish, work tubing 25000# to 47000#. Could not get seal assembly to release.
RIH with string shot, shot in seal assembly, work tubing 22000# to 44000#, no release.
While attempting to put left hand torque in tubing to run back-off shot, tubing parted.
Start OOH with tubing. SDON. (DB/AR)
- 12-21-90 POOH with tubing; overshot parted in bowl in top sub.
Down for rig repair.
TIH with 4-11/16" overshot and 3-1/16" grapple. Catch fish.
Rig up Wireline Specialties, TIH with jet cutter, wireline tools stopped at 3279'. POOH with wireline. SDON. (DB/AR)

01-03-91 Blow well down. POOH with 2-7/8" tubing.

Lay down fishing tools and jars. Lay down seal assembly and 2-3/8" tubing.

TIH with 2-7/8" tubing to lay down. (JW/AR)

01-04-91 Finish TIH with 2-7/8" tubing. Lay down same (178 jts). Lay down six 3-1/8" drill collars. Unload, strap and RIH with 2-1/16" IJ tubing. SDON. (JW/AR)

01-05-91 Pick up and space out pup jts to land 15,000# on packer and 12,000# on tubing hanger.

Rig up sand line and swab bar. RIH and knock out expendable check; rope socket too large to go in 2-1/16" tubing. Will pump check off after rig moves out.

Land tubing on tubing hanger and nipple down BOP.

Nipple up upper tree and rig down.

Release rig at 5:30 p.m., 1-05-91.

Ran 65 jts (2088.93') 2-1/16" IJ 3.25" J-55. Used yellow band tubing below Baker Model D seal assembly. Ran 178 jts (5874.32') 2-3/8" 4.7# J-55 EUE 8rd new tubing; two 10' pup jts, and one 2' pup one jt below donut. Landed at 7972'. (JW/AR)

Cumulative cost: \$78,845