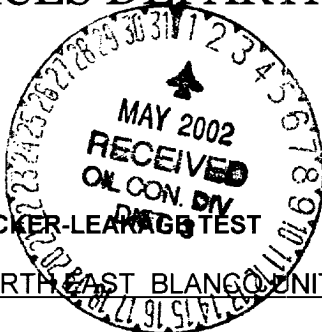


NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico



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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator DEVON ENERGY Lease Name NORTHEAST BLANCO UNIT Well No 58

Location of Well: Unit Letter \_\_\_\_\_ Sec 13 Twp 31-N Rge 7-W API # 30-045-10810

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDE	GAS	FLOW	CASING
Lower Completion	DAKOTA	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0800 HR 4/1/2002	Length of time shut-in 7 DAYS	SI press. Psig 390 PSIG	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 0800 HR 4/1/2002	Length of time shut-in 7 DAYS	SI press. Psig 907 PSIG	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date)* 0900 8/10/01			Zone producing (Upper or Lower): LOWER		
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
0800, 4/09/02	24	395	139		Dakota flowing to sales @ 139 MCFD.
0800, 4/10/02	48	397	157		Dakota flowing to sales @ 246 MCFD
0800, 4/11/02	72	402	137		Dakota flowing to sales @ 197 MCFD

Production rate during test

Oil: NA BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours \_\_\_\_\_ Grav. \_\_\_\_\_ GOR

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)