NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	<u> </u>		
OPERATOR				
PRORATION OFFICE				

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	SANTA FE	l l	CONSERVATION COMMISSION	Form C-104
		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL CAS
	LAND OFFICE	- Nothioxization to the	AND ON OIL AND NATUR	AL GAS
	OIL			
	TRANSPORTER GAS			
				
	OPERATOR ,			
1.	PRORATION OFFICE			
	Operator			<u> </u>
	Union Texas Petrole	eum Corporation		IST. 3
	Address			
	1860 Lincoln Street	t, Suite 1010, Denver, Co.	lonado 9000E	
	Reason(s) for filing (Check proper be			
	· —		Other (Please explain Change of Own) mahin to
	New Well	Change in Transporter of:		1
	Recompletion	Oil Dry G	das Onicon Froduc	Tilg company successor
	Change in Ownership X	Casinghead Gas Conde	ensate Description backsy	Corporation
	If change of ownership give name	Supron Francu Componstic	n D O D 000 E	*
	and address of previous owner	Supron Energy Corporation	n, r.u. Box 808, Farm	ington, New Mexico 87401
П.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F		150430 1101
	Nordhaus	5 Blanco Mesa	verde State, F	ederal or FeeFederal SF 078508
	Location			
		250 Couth	. 910	Wort.
	Unit Letter M ; 8	Feet From The South Li	ne and 810 Feet	From The West
	Line of Section 12 T	cwnship 31 North Range	9 West , NMPM, Sa	n Juan County
III.		RTER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of C	or Condensate X	Address (Give address to which	approved copy of this form is to be sent)
	Inland Corporat	ion	P. 0. 1528. Farm	ington. NM 87401
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X		
	Southern Union Gath	_		approved copy of this form is to be sent) ional Building
	Bodenern onien dati		Dallas, TX 75201	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
	give location of tanks.	M 12 31N 9W	Yes	12/20/57
	If this production is commingled w	with that from any other lease or pool,	give commingling order number	
	COMPLETION DATA	the that from any other rease of poor,	give comminging order number	
- · ·		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	ion = (X)	1 77	
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
	Date Spacaea			P.B. 1.D.
	6/1/57	6/17/57	4645	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6136	Mesaverde Lewis	4635	4630
	Perforations			Depth Casing Shoe
	4537-4645'			
	453/-4645			
		TIIRING CASING AN	D CEMENTING BECORD	
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE 14-3/4"	CASING & TUBING SIZE	DEPTH SET 210	225
:		CASING & TUBING SIZE 10-3/4" 7-5/8"	DEPTH SET	
	14-3/4"	CASING & TUBING SIZE	DEPTH SET 210	225
		CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2"	210 3457.35 1578	225 150
***	7-7/8"	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8"	DEPTH SET 210 3457.35 1578 4630 RT	225 150 225
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST 1	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a	DEPTH SET 210 3457.35 1578 4630 RT	225 150
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST 1	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours)	225 150 225 d oil and must be equal to or exceed top allow
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST 1	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this defined.	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loa	225 150 225 d oil and must be equal to or exceed top allow
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this di	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump,	225 150 225 d oil and must be equal to or exceed top allow
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST 1	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this defined.	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours)	225 150 225 d oil and must be equal to or exceed top allow
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this di	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump,	225 150 225 d oil and must be equal to or exceed top allow
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this di	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump,	225 150 225 d oil and must be equal to or exceed top allow
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de la label for this de label	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure)	225 150 225 , d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de la label for this de label	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure)	225 150 225 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
v .	14-3/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de la label for this de label	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure)	225 150 225 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
v .	14-3/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbis.	225 150 225 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
v .	14-3/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de la label for this de label	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loaepth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure)	225 150 225 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
V.	7-7/8" TEST DATA AND REQUEST IT OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 4) Casing Pressure Water-Bbis.	225 150 225 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
V.	14-3/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbis.	225 150 225 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
V.	7-7/8" TEST DATA AND REQUEST IT OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 4) Casing Pressure Water-Bbis.	225 150 225 d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	14-3/4" 7-7/8" TEST DATA AND REQUEST ION WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, pump, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	7-7/8" TEST DATA AND REQUEST IT OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, pump, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
VI.	TEST DATA AND REQUEST TOTAL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA:	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, pump, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION GAMISSION
VI.	TEST DATA AND REQUEST IT OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this decorable	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, pump, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION GAMISSION
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do able f	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, pump, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION GAMISSION
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the c	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this defor this defor this defor this deformation pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, pump, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION GAMISSION
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this defor this defor this defor this deformation pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, pump, pump, pump) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION GONISSION 19 19
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the c	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this defor this defor this defor this deformation pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET 210 3457.35 1578 4630 RT after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY DEPUTY (A)	225 150 225 doil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION GONISSION 19 19

Vice - President

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply