

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

| | |
|--|--|
| 1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial Number SF-079004 |
| 2. Phillips Petroleum Company | 6. If Indian, Allottee or Tribe Name |
| 3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454 | 7. If Unit or CA, Agreement Designation San Juan 32-8 Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1160' FSL & 1700' FWL Section 10, T-31-N, R-8-W | 8. Well Name and No. San Juan 32-8 Unit #5 |
| | 9. API Well No. 30-045-10850 |
| | 10. Field and Pool, or Exploratory Area Blanco Mesaverde |
| | 11. County or Parish, State San Juan, New Mexico |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Sidetrack</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

RIH and set CIBP \pm 20' below casing collar at \pm 4500'. Dump bail 5 sxs cement on top of CIBP. Bottom of anchorstock will be 5' above casing collar at \pm 4500'. RIH with 6-1/4" bit. Air drill to 6200' TVD. RIH with 4-1/2", 11.6 #/ft. N-80 casing to TD. Cement 4-1/2" casing with following slurry:

PREFLUSH: 20 bbls Mud Flush
10 bbls fresh water

LEAD CEMENT: 50 sxs 65:35 POZ cement with 12% gel, 0.25 lb/sxs Flocele + 2% CaCl₂, mixed at 12.0 ppg and 2.18 cf/sx.

TAIL CEMENT: 100 sxs Class B cement + 0.25 lb/sx Flocele + 2% CaCl₂, mixed at 15.6 ppg and 1.18 cf/sx.

RU electric line unit. Run GR-CCL-CBL-VDL from PBTB to 100' above TOC. Perforate the Mesaverde formation.

Frac Well.

Land 2-3/8", 4.7 lb/ft. J-55 tubing \pm 100' above the top perforation.

Pressure test wellhead and RD and release rig. Put well on production.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental Engineer Date 7-11-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

RECEIVED
JUL 20 1994
OIL CON. DIV.
DIST. 3

APPROVED
JUL 19 1994
for DISTRICT MANAGER

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ 6653 ,
CHF @ _____ ,
GL @ 6645 ,

Date: June 18, 1992

Lease & Well No.: San Juan Unit 32-8 No. 5
Legal Description: 1160' FSL, 1700' FML, Section 10, T32N, R8W
County: San Juan State: NM
Field: Wildcat Mesa Verde
Status: Shut in
Tbg.: 1855' 1-1/4" 2.3 lb/ft Kobe Line (top)
Other: 4130' 1" 1.8 lb/ft 10 round EUE

Date Drilled: 9/25/53
Hole/Casing Condition: There is no record in the wellfile of any work done (or proposed) on this well since it was completed in 10/53.

10-3/4" @ 160'
21.75 lb/ft, Armdo SW SJ
TOC @ Surface
Circ. 235 sxs cmt
15" Hole

DV Stage Tool @ 3453'

7" @ 5306'
23 lb/ft, J-55 (1299')
TOC @ 2360' (From Temp Survey)
Two Stages: 400 sxs cmt total
8-3/4" Hole

Shot DuPont SOME #1

5554'-6040'

Open hole completion
TD @ 6040'