Form 3160-5 (June 1990)

12.

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Rudget Ruteau No. 1004-0135

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	Expires:	March	31,	1993	
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5. Lease Designation and Serial No. SF-079004

36 If Indian, Allottee or Tribe Name

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Do not use this form for	proposais to ariii o	r to deepen of reentr	y to a diliberemente servoir.	

Use "APPLICA"

Do not use this form for proposals to drill or to de-	ependineening to a d	Harate At Market Coct VOII.		
Use "APPLICATION FOR PERMIT	- " for such proposals		A 18 #	
SUBMIT IN TR	IPLICATE	070 FARMINGTON,	If Unit or CA, Agreement Design	nation
1. Type of Well			<u>San Juan 32-8 Unit</u>	
Oil X Gas Well Other			8. Well Name and No.	
2. Name of Operator			SJ 32-8 Unit #5	
Phillips Petroleum Company			9. API Well No.	
3. Address and Telephone No.			30-045-10850	
5525 Highway 64, NBU 3004, Farmingt	ton, NM 87401	505-599-3454	10. Field and Pool, or exploratory A	lrea.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1			
1160' FSL & 1700' FWL			Blanco Mesaver <u>de</u>	
Section 10, T31N, R8W			11. County or Parish, State	
N			San Juan, M	<u>IM</u>
12. CHECK APPROPRIATE BOX(s) TO IN	NDICATE NATURE O	F NOTICE, REPORT, (OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		

X Notice of Intent	Abandonment	X Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Sidetrack	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
2. D	Landing at details, and give pertinent dates, including estimated date of start	ing any proposed work. If well is directionally drill

The following revisions to the procedure outlined in our 8/15/96 sundry are being proposed:

- The 7" retainer will be set at +/- 5300' instead of 5100'.
- A Baker DW-1 packer will be set at +/- 4000' instead of a CIBP set at 3200'.
- The new TD will be approx. 6050' instead of 5900'.

These changes lower the kickout point to below the PC top, therefore proper plugging of the PC can occur at a later date.

PC Top 2 3480

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14. I hereby certify that the foregoing is true and correct Signed	Title Envir./Re	egulatory Engineer	DISTO939-96
(This space for Federal or State office use)		© ⊕ the periody type, sy	APPROVED
Approved byConditions of approval, if any:	Title		SEP 1 1 1996
Title 18 II S.C. Section 1001 makes it a crime for any person known	owingly and willfully to make to a	ny department or agency of the United	

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*