

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078510
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' <del>FWL</del> ; 990' FWL	8. FARM OR LEASE NAME Oxnard
14. PERMIT NO.	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
15. ELEVATIONS (Show <del>FARMINGTON</del> RESOURCE AREA) 6527' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 8, T31N-R8W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to increase production, it is planned to workover and restimulate this well in the following manner:

Pull tubing. If tubing is stuck, cut off tubing approximately 40' below bottom of 7" casing shoe. Set drillable cement retainer near bottom of the 7" casing shoe and squeeze the open hole with cement as required. Clean out if hole conditions permit. Otherwise, sidetrack and drill to TD.

Run full string of 4-1/2" casing and sufficient cement to tie into the 7" casing shoe. Selectively perforate and sand-water frac the Mesaverde formation.

There will be a small reserve pit and a small blow pit dug within the existing well site.

Verbal approval given to Mike Pippin on 10/30/84

RECEIVED  
NOV 26 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

P. M. Pippin

SE Petroleum Engineer

DATE

APPROVED

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11 1984

CONDITIONS OF APPROVAL, IF ANY:

M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side

NMOCC