

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oxnard

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 8, T31N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
see also space 17 below.)

At surface

990'-^S FNL; 990' FWL

RECEIVED

FEB 22 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6527' BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU. Set cement retainer at 4550' and squeeze MV open hole with 300 sxs cement. (Cannot get tools below 4697' in 7" pipe).
2. Perf 4 squeeze holes 50' below top of Pictured Cliffs at 3450'. Set cement retainer at 3400' and squeeze with 50 sxs cement.
3. Perf 4 squeeze holes at top Fruitland 3000'. Set cement retainer at 2950' and squeeze with 50 sxs cement.
4. Perf 4 squeeze holes 50' below base Ojo Alamo at 1950'. Set cement retainer at 50' above Ojo Alamo at 1780' and pump 75 sx cement to cover Ojo Alamo 50' above and below both inside and outside 7" casing.
5. Perf 4 squeeze holes at 225' and circulate cement between 7" and 10-3/4" pipe. Top 7" casing with cement.
6. Place P & A marker and restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. M. Pippen

TITLE

Sr. Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 28 1985

OIL CON. DIV.

*See Instructions on Reverse

NMOCG

Feb 20, 1985

APPROVED
AS AMENDED

DATE

FEB 25 1985

M. MILLENBACH
AREA MANAGER