

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 10 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
375 US Hwy 64, Farmington, New Mexico 87401 FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FSL & 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6527 DF

5. LEASE DESIGNATION AND SERIAL NO.
SF-078510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oxnard

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T-31N, R-8W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Texas Petroleum Corporation wishes to advise the subject well has been plugged and abandoned, on 10/29/85. The work completed as follows:
M.I.R.U.; Blow well down; Nipple up BOP, Pick up 7" cement retainer and 2 3/8" tubing, trip in and set retainer at 4559'KB, load hole with water, squeeze below retainer with 300 sxs(354 cu.ft.) Class "B" cement with 1% CaCl2; achieve squeeze with 1500 PSI; Sting out and dump 4 bbl. (22.5 cu.ft.) cement on top of retainer; Perforate 7" casing with 4 shots at 3500'KB; T.I.H. and set 7" retainer at 3400'KB; squeeze with 50 sxs (59 cu.ft.) Class "B" cement with 1% CaCl2; achieve squeeze with 800 PSI; Sting out and dump 2 bbl. (11.25 cu.ft.) cement on top of retainer. Perforate 7" casing with 4 shots at 3000'KB; T.I.H. and set 7" cement reatiner at 2960'KB; Squeeze with 50 sxs(59 cu.ft.) Class "B" cement with 1% CaCl2, achieve squeeze with 800 PSI; Sting out and dump 2 bbl. (11.25 cu.ft.) cement on top of retainer; Perforate 7" casing at 1950' KB; T.I.H. and set 7" cement retainer at 1800'KB; squeeze with 75 sxs (89 cu.ft.) Class "B" with 1% CaCl2; achieve squeeze with 600 PSI; Sting out and dump 2 bbl. (11.25 cu.ft.) cement on top of retainer. Perforate 7" casing at 225'KB; squeeze with 100 sxs(119 cu.ft.) Class "B" cement with 1% CaCl2 circulate 2 bbl. cement, up annulus, to surface; cut off well head; install dry hole marker; R.D.M.O.; back fill pits; location to be seeded Spring of 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank
Robert C. Frank

TITLE Regulatory Analyst

DATE 1-9-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

JAN 17 1986

DATE _____

APPROVED BY _____
Liability under contract retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMOCC

OIL CON. DIV

DIST. 3

APPROVED

JAN 16 1986

M. MILLENBACH
AREA MANAGER