NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOMÉ STORAGE AREA)

Operator. Unit Sec. Twp. Reg. Pay Zone: From To. Casing: OD. WT. Set At. Tubing: Gas Gravity: Measured Date of Flow Test: From To. To July Pound Casing Gas Gravity: Measured Meter Run Size Online Size Type Chart Type Tops OBSERVED DATA Flowing nesting pressure (Dwt) paid + 12 = psid (b. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Flowing meter pressure (Dwt) paid + 12 = psid (c. 12) Square root chart reading paid + 12 = psid (c. 12) Flowing column to meter: the folian paid + 12 = psid (c. 12) Flowing column to meter: the folian paid + 12 = psid (c. 12) Flowing column to meter: the folian paid + 12 = psid (c. 12) Flowing reme root chart reading (c. 12) Seven day average static meter pressure (from meter chart): Nome chart veerage reading (c. 12) Seven day average static meter pressure (from meter chart): Nome chart veerage reading (c. 12) Seven day average static meter pressure (Dwt) Seven day average static meter pressure (Dwt) Flowing Temp, Meter Paid (c. 12) Flowing Temp (c. 12)	Pool Rose House to	Formati	on	County_	_L.A.	
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