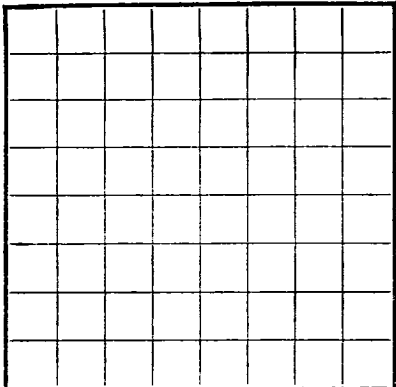


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 87078-39
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corp. Address 311 Paramount Bldg., Denver, Colo.
Lessor or Tract Johnston-Federal Field Blanco State New Mexico
Well No. 8 Sec. 7 T. 31N R. 9W Meridian NMPN County San Juan
Location 1090 ft. N. of S. Line and 1090 ft. E. of W. Line of Section 7 Elevation 6619 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
ORIGINAL SIGNED BY
Signed KARL A. BASHARA

Date June 1, 1956 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 15, 1955 Finished drilling February 9, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5708 to 5790 No. 4, from 5284 to 5362
No. 2, from 5664 to 5692 No. 5, from _____ to _____
No. 3, from 5428 to 5614 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>			<u>195</u>	<u>Guide</u>				<u>See reverse side under</u>
<u>7-5/8</u>	<u>21.0</u>			<u>354</u>	<u>Reamer</u>				<u>History of Oil and Gas</u>
<u>5-1/2</u>	<u>14.4</u>			<u>580</u>	<u>Reamer</u>				<u>and all casing logs</u>
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>180</u>	<u>175</u>	<u>Halliburton</u>	<u>10</u>	
<u>7-5/8</u>	<u>3547</u>	<u>225</u>	<u>Halliburton</u>	<u>9.8</u>	
<u>5-1/2</u>	<u>5850</u>	<u>200</u>	<u>Halliburton</u>	<u>9.5</u>	
<u>Plus 75 sac Pozmix</u>					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Treated perf. 5716-46, 5732-90 w/50,000# sand.</u>						<u>Treated perf. 5663-92 w/30,000# sand.</u>
<u>Treated perf. 5606-14, 5544-50, 5468-78, 5428-38 w/30,000#.</u>						<u>Treated perf. 5284-62</u>
<u>w/50,000# sand.</u>						

TOOLS USED

Rotary tools were used from Surface feet to 5849 feet, and from _____ feet to _____ feet
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing April 4, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 7483 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SICP - 985 Pressure build-up after
SICP - 985 8 days' shut-in period.

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>2255</u>			<u>Farmington</u>
<u>3418</u>			<u>Pictured Cliffs</u>
<u>5367</u>			<u>Manefee</u>
<u>5708</u>			<u>Point Lookout</u>
<u>5790</u>			<u>Mancos</u>

FROM

TO

TOTAL FEET

[OVER]

FORMATION

16-43094-4

FORMATION RECORD—Continued

[illegible]

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CIVIC RECORD

Well	Depth	Pressure	Temperature	Flow	Notes
3524, 3530, 3547	5716-16	Prod.	100	100	Important water sands
5752-90)	5752-90)	Prod.	100	100	
5604-92)	5604-92)	Prod.	100	100	
5606-1A)	5606-1A)	Prod.	100	100	
5544-50)	5544-50)	Prod.	100	100	
5468-78)	5468-78)	Prod.	100	100	
5428-38)	5428-38)	Prod.	100	100	
5281-5362)	5281-5362)	Prod.	100	100	

SEE ATTACHED "WELL HISTORIES"

[illegible]

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GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR
UNITED STATES

FEVER OR PERMIT TO PROSPECT

ЗЕРКУТ ДАУБЕР

LET YOUR OFFICE

FOUO 3-330

УББЛОДЭГ ГЭХИЙГ 17-И 00'
БНДЭГЭЙ БНДЭГЭЙ 20-45-153224