

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Union Texas Petroleum, A Division of Allied Chemical Corporation

Address  
Suite 1010, 1860 Lincoln Street, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Equipment Installation
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	(Installed pumping unit)
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston-Federal	Well No. 8	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee
Location Unit: Letter <u>N</u> ; <u>1090</u> Feet From The <u>South</u> Line and <u>1090</u> Feet From The <u>West</u> Line of Section <u>7</u> , Township <u>31 North</u> Range <u>9 West</u> , NMPM, <u>San Juan</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd., Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 7	Twp. 31N	Rge. 9W	Is gas actually connected? Yes	When 4-4-56

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded SEE ATTACHED SUMMARY	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

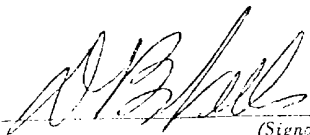
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Assistant District Production Manager  
(Title)  
February 23, 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.



Union Texas Petroleum Division  
Suite 1010 Lincoln Tower  
1860 Lincoln Street  
Denver, Colorado 80203

January 23, 1978

Johnston-Federal #8  
SE SW Section 7-T<sup>24</sup><sub>41</sub>N-R9W  
Blanco Mesaverde Field  
San Juan County, New Mexico

MIRU unit on 11-28-77. POH with 1-1/4 IJ tubing. POH with 2-7/8" tubing to install seat nipple. Exterior of tubing indicated probable hole in casing. Set BP at 5005'. Ran packer and located hole at 3412'. Squeezed in two stages with total of 350 sx cement to a pressure of 3100 psi. Drill out cement. Located second hole at 4245'. Squeezed in two stages with total of 275 sx to pressure of 3100 psi. Drill out cement. Checked both squeeze jobs and held O.K. Clean out to 5775'. Ran 2-7/8" OD tubing and seat nipple. Set seat nipple at 5733'. Ran pump and rods and hung off. Subsurface work completed 12-10-77. Turned back into line 12-11-77. Wait on pumping unit and engine. Received and set pumping unit 12-23-77. Waiting on engine.

