organic 21 (May 1963)

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## UNITED STATES SI EMIT IN TRIVERATE: (Other Instructions on reverse side) 5. Lease Designation and Serial So.

Budget Bureau No. 42 R1424.

	DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY		SF 078439 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NO  (Do not use this form for proper Use "APPLIC	7. UNIT AGREEMENT NAME			
OH. GAS WELL OTHER NAME OF OPERATOR Union Texas Petroleum,	8. FARM OR LEASE NAME Johnston-Federal  9. WELL NO.  8  10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Field  11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 7-T31N-R9W			
Suite 1010, 1860 Linco.  Location of well (Report location See also space 17 below.)				
At surface SE SW Section 7-T31N-R				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6619 GL	12. COUNTY OR PARISH	New Mexico	
Charle 4	Appropriate Box To Indicate Nature of Notice, Report, or C	)ther Data		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

Cucon i PP - 1						
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
101			·		REFAIRING WELL	.
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	ALTERING CASING	
FRACTURE TREAT	1 1	MULTIPLE COMPLETE		FRACTURE TREATMENT	ABANDON MENT*	
SHOOT OR ACIDIZE		ABANDON*		shooting or acidizing Equipment Instal	llation	X
B FAIR WELL		CHANGE PLANS		(Utner)tt of multiple	e completion on Well	i
(Other)			<u>                                     </u>	Completion or Recompletion Repo	It and Log rotal.	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

MIRU unit 11-28-77. POH with 1-1/4" IJ tubing. POH with 2-7/8" tubing to install seat nipple. Exterior of tubing indicated probable hole in casing. Set BP at 5005'. Ran packer and located hole at 3412'. Squeezed in two stages with total of 350 sx. Located second hole at 4245'. Squeezed in two stages with a total of 275 sx to pressure of 3100 psi. Drill out cement. Checked both squeeze jobs and held O.K. Clean out to 5775'. Ran 2-7/8" OD tubing and seat nipple. Set seat nipple at 5733'. Ran pump and rods and hung off. Subsurface work completed 12-10-77. Turned back into line 12-11-77. Wait on pumping unit and engine. Received and set pumping unit 12-23-77. Waiting on engine.



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I hereby certify that the foregoing is true ofd correct	TITLE Asst. Dist. Prod. Manager	DATE February 24, 1978
(This space for Federal or State office use)	TITLE:	DATERECEIVED
CONDITIONS OF APPROVAL, IF ANY:		FEB 2 7 1978