

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

EO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090' FSL, 1090' FWL, Sec. 7, T-31-N, R-9-W, NMPM

N

5. Lease Number  
SF-078439

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Johnston Federal #8

9. API Well No.  
30-045-10869

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
DEC 18 1996

OIL CON. DIV.  
B.L.M.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 12/6/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

DEC 12 1996

DISTRICT MANAGER

NOVED

## WORKOVER PROCEDURE -- TUBING REPAIR

Johnston Federal #8  
Blanco Mesaverde  
Sec. 7, T31N, R9W  
San Juan Co., New Mexico  
DPNO: 13035S

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. POH with rods and LD. Fish 2-7/8" tubing (205 jts). LD 2-7/8" tubing. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU 2-3/8" tubing and RIH with 4-3/4" bit and 5-1/2" casing scraper to PBTD, 5814'. TOH and LD bit and scraper. PU 5-1/2" RBP and TIH. Set at 5185'. Pressure test casing to 750#. (If casing does not test, spot one sack of sand on RBP. Contact Operations Engineer for squeeze design.) Release RBP and POH.
6. RIH open ended with 2-3/8" tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5790'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White 12/6/96  
Operations Engineer

Approval:

W.D. J.E. 12/6/96  
Drilling Superintendent

### CONTACTS:

Operations Engineer

Gaye White

326-9875

# Johnston Federal #8

CURRENT -- 11/21/96

Blanco Mesaverde  
DPNO 13035S

1090' FSL, 1090' FWL,  
Section 7, T-31-N, R-9-W, San Juan County, NM  
Latitude/Longitude: 36.908463 / 107.822937

Spud: 11-18-55

Completed: 2-20-56

Elevation: 6619' (GL)  
6630' (KB)

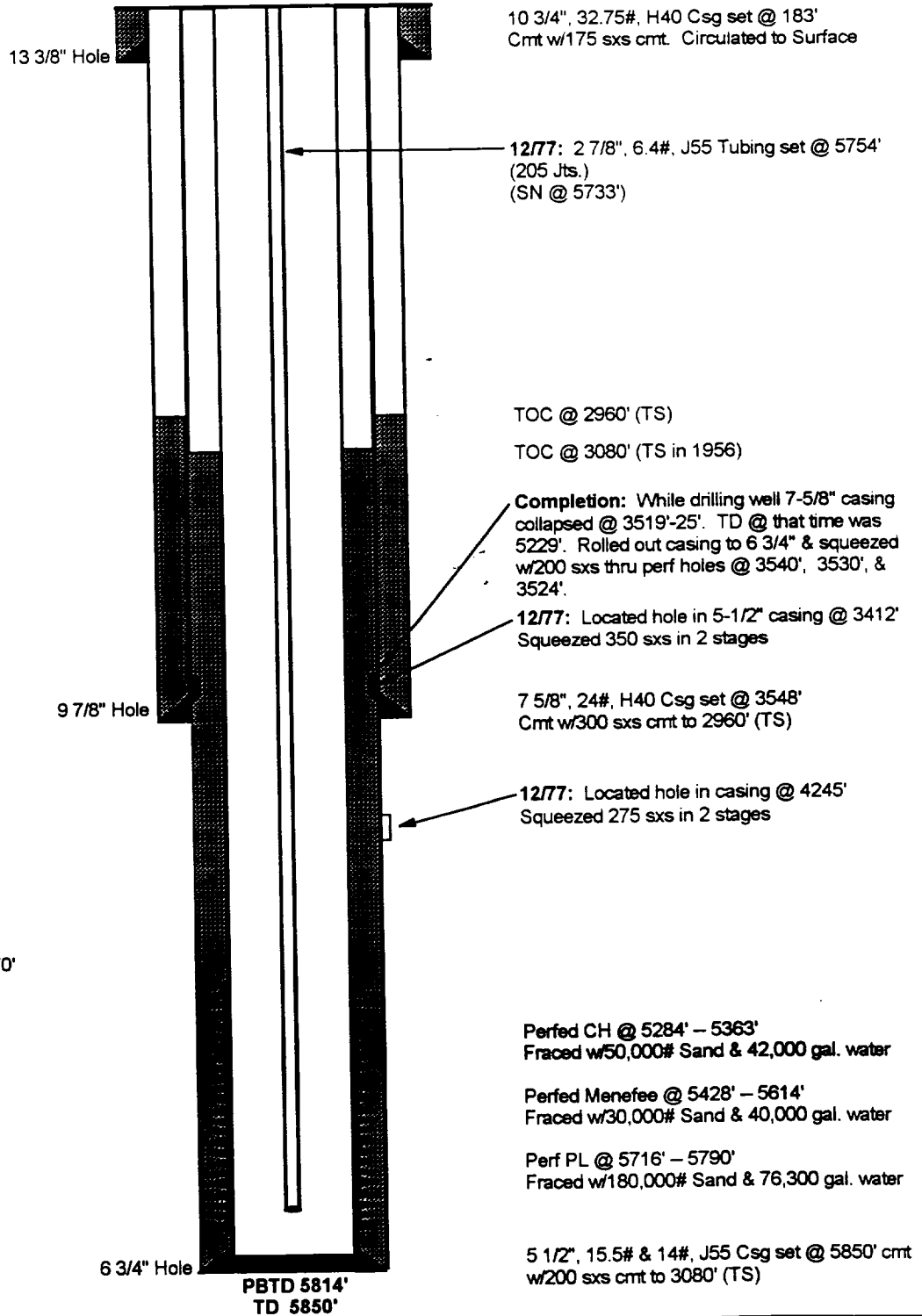
Logs: Radioactivity Log, Caliper Log, TS

Workover(s):

2/70: 2-7/8" tubing plugged. Perf 2 7/8" tubing (5618'-5649'). Ran 1 1/4" tubing inside 2 7/8" tubing.

11/77: Located holes in casing and squeezed holes. Ran pump and rods.

9/92: Back rods off and TOOH w/36 rods. Strip out of hole w/tubing, approx. 20' & stuck tubing. Work tubing down enough to hand donut back in tree. Re-run 36-3/4" rods in hole.



## CASING PRESSURES

Initial SICP (3/56): 810 psi

Current SICP (8/93): 372 psi

## PRODUCTION HISTORY

Gas Cum: 4.9 Bcf  
Current (9/96) 120 Mcf/d

Oil Cum: 58.5 Mbo  
Current (9/96) 0 Bo/d

## INTEREST

GWI: 75.00%

NRI: 61.98%

SJBT: 0.00%

## PIPELINE

EPNG