

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1605' FSL, 800' FWL, Sec. 11, T-31-N, R-9-W, NMPM

5. Lease Number  
SF-078508
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Nordhaus #2
9. API Well No.  
30-045-10880
10. Field and Pool  
Blanco Mesaverde
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

- |  |   |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                                  | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                                 | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back                                | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing                              | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other - Pay add and restimulation |  |

## 13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

Rig up workover rig. Pull tubing. Nipple up blow out preventor. Drill approximately 200' of new formation below the 5 1/2" casing into the lower Point Lookout. Run a 3 1/2" liner and cement in place. Perforate and stimulate the Lower Point Lookout formation with gelled water and sand. Restimulate the upper Point Lookout, Menefee and Cliff House formations with gelled water and sand. Run production tubing and return the well to production.

14. I hereby certify that the foregoing is true and correct.

Signed *Ray Stauder* (JAS5) Title Regulatory Administrator Date 4/1/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

APR 02 1996

**DISTRICT MANAGER**

**NMOCD**

Pertinent Data Sheet

# NORDHAUS #2

**Location:** Unit L NW/4 SW/4, Section 11, T31N, R09W, 1605' FSL, 800' FWL,  
Lat. 36.909668, Long. -107.755463 by TDG  
San Juan County, NM

**Field:** Blanco Mesaverde

**Elevation:** 6494' DF

**TD:** 5810'

**KB:** N/A

**Spud Date:** 11-10-56

**Completed:** 11-29-56

**DP No:** 32281A

**Prop. No:** 071271700

**Casing/Liner Record:**

| <u>Hole Size</u> | <u>Csg Size</u> | <u>Wt. &amp; Grade</u> | <u>Depth Set</u> | <u>Cement</u> | <u>Top/Cement</u> |
|------------------|-----------------|------------------------|------------------|---------------|-------------------|
| 14 3/4"          | 10 3/4"         | 32.75# H-40            | 201'             | 175 sx        | to surface        |
| 9 7/8"           | 7 5/8"          | 26.4# J-55             | 3489'            | 175 sx        | TOC unknown       |
| 7 7/8"           | 5 1/2"          | 15.5# J-55             | 5806'            | 225 sx        | TOC 3200' (TS)    |

**Tubing Record:** 2 3/8" tubing at 5638'. Seating Nipple at 5591'.

**Formation Tops:**

|                  |       |
|------------------|-------|
| Fruitland Coal:  | 3130' |
| Pictured Cliffs: | 3335' |
| Cliffhouse:      | 5260' |
| Point Lookout:   | 5600' |

**Logging Record:** CBL, GRN, TS

**Workover History:** 10/79: Ran pump.

# NORDHAUS #2

BLANCO MESAVERDE

AS OF 3/01/96

1605' FSL, 800' FWL

SEC 11, T31N, R09W, SAN JUAN COUNTY, NM

## PLUNGER IN WELL?????

COMPLETED 11/56  
RAN PUMP 10/79

