

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

7/28, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas San Juan 32-9, Well No. 15, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 9, T. 31N, R. 9W, NMPM, Blanco M.V. Pool
Unit Letter

San Juan County. Date Spudded 10/14/53 Date Drilling Completed 11/26/53

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 6659 G Total Depth 5858 PBD

Top Oil/Gas Pay 5333 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations
Open Hole X Depth Casing Shoe 5303 Depth Tubing 5834

OIL WELL TEST -

Natural Prod. Test: 530 bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls, oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 530 MCF/Day; Hours flowed 3 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3030 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Shot with 1401 qts.

Casing Tubing Date first new Press. 986 Press. 975 oil run to tanks 2/14/54

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	172	125
7	5303	500
2	5834	

Remarks: Tubing was perforated opposite the Cliff House formation. Completed 4/28/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 31 1958, 19

El Paso Natural Gas
(Company or Operator)

By: C. E. Powell
(Signature)

Title: C. E. Powell
Production Engineer
Send Communications regarding well to:

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

Name

Address

OIL CONSERVATION COMMISSION		
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