NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: EI Paso Natural Gas San Juan 32-9, Well No. 15, in. NW 1/2. Less Sec. 9, T. 3LB, R. 98, NMPM, Blanco, May. Pool Unit of the San Juan 32-9, Well No. 15, in. NW 1/2. Less San Juan County Date Spudded. 19/14/53 Pasts Drilling Completed 11/26/53 Please indicate location: D C B A Sec. 9, T. 3LB, R. 98, NMPM, Blanco, May. Pool 11/26/53 Please indicate location: Top 011/0ss Pay. 5333 Name of Prod. Form. Mesa Verde Perforations Open Hole X Casing Shoe 5303 Tuking 5834 Oll Well Test: Sat Sec. 9, The Sat Sec. 9, Total Depth 5834 Oll Well Test: Sat Sec. 9, Total Depth 5834 Oll Well Test: Sat Sec. 9, Total Depth 5834 Oll Well Test: Sat Sec. 9, Total Depth 5838 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls water in hrs, min. Size Gas Well Test Tuking Ceeing and Cementing Record Sur Fret Sat Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls.oil, bbls water in hrs, min. Size Gas Well Test Fred Test Sat Test After Acid or Fracture Treatment; 5030 MCF/Day; Hours flowed 7, Choke Size 2 nd Method of Testing (pitot, back pressure, etc.); Pitot. 9-5/8 172 125 Choke Size 2 nd Method of Testing; Pitot. Conce Size 2 nd Method of Testing; Pitot. Acid or Fracture Treatment; 5030 MCF/Day; Hours flowed 7, Choke Size 2 nd Method of Testing; Pitot. Castro Tobing was perforated opposite the Cliff House Foursation, Compileted by 28/58 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved JUL 31, 1958, 19 Ell Pago Mathural Gas Company or Operator 10 COM COM Company or Operator 10 Company o					Farmington, New Mexico 7/28, 1958 (Place) (Date)
El Paso Natural Gas Company or Operator) L. Sec. 9. T. 31H. R. 9M. NMPM. Blanco. M.V. Pool San Juan County. Date Spudded. 10/14/53. Date Drilling Completed. 11/26/53 Please indicate location: D C B A Performance D C B B B A Performance D C B B B A Performance D C B B B B B B B B B B B B B B B B B B	WE AF	RE H	EREBY R	EQUESTI	(====,
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Please indicate location: D C B A PRODUCING INTERVAL E F G H Open Hole X Casing Snoe 5303 Tubing 5854 Open Hole X Casing Snoe 5303 Tubing 5854 Open Hole X Casing Snoe 5303 Tubing 5854 Other Stee After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): bbls,oil, bbls water in hrs, nin. Size GAS AELL TEST - Natural Prod. Test: 530 MCF/Day; Hours flowed 5 Choke Size 2 ^M Tubing Casing and Gementing Record Sire Fert Sax 9-5/8 172 125 Choke Size 2 ^M Method of Testing (pitor, back pressure, etc.): Pitot 7 5303 500 Acid or Fracture Treatment: 5030 MCF/Day; Hours flowed 3 Choke Size 2 ^M Nethod of Testing: Pitot 7 5303 500 Acid or Fracture Treatment: 5030 MCF/Day; Hours flowed 3 Choke Size 2 ^M Nethod of Testing: Pitot Oncomplete to the Sax Test After Acid or Fracture Treatment: 5030 MCF/Day; Hours flowed 3 Choke Size 2 ^M Nethod of Testing: Pitot 7 5303 500 Acid or Fracture Treatment: 5030 MCF/Day; Hours flowed 3 Choke Size 2 ^M Nethod of Testing: Pitot Oncomplete to the best of my knowledge. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and such of Testing Size Fracture Treatment: 5030 MCF/Day; Hours flowed 3 Choke Size 2 ^M Disting Size Fracture Treatment: 5030 MCF/Day; Hours flowed 3 Choke Size 2 ^M Press: 503 Size Press: 503 Size Pitot Cashing Treatment (Give amounts of materials used, such as acid, water, oil, and such of Testing Size First new Press: 503 Size P					
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