

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SH080376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso Natural Gas Company		San Juan 32-9 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 990, Farmington, NM 87401		15 (OWWO)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
1650'S, 990'W		Blanco MV
11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA		12. COUNTY OR PARISH
Sec. 9, T-31-N, R-9-W		San Juan
N.M.P.M.		13. STATE
14. PERMIT NO.		New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		
6659' GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze, Case Cement & Frac

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-18-75 Cut off tubing at 5405'. Set cement retainer at 5214' and squeezed open hole with 531 cu. ft. cement. Perf'd 2 holes at 2650'. Set cement retainer at 2587' and squeezed with 148 cu. ft. cement.

01-20-75 Cleaned out to 5313' and sidetracked hole to total depth.

01-24-75 TD 6194'. Ran 156 joints 4 1/2", 10.5#, CW 55 production casing, 6184' set at 6194'. Float collar set at 6178'. Cemented with 153 cu. ft. cement. WOC 18 hours. Top of cement at 4750'.

01-27-75 PBTD 6175'. Tested casing to 4000#, OK. Perf'd first stage 5962-70', 5996-6004', 6042-52', 6078-88', 6098-6104' with 12 shots per zone. Frac'd with 48,000#--20/40 sand and 39,312 gallons treated water. Dropped 4 sets of 12 balls each. Flushed with 3990 gallons water. Perf'd second stage with 5782-94', 5804-10', 5820-24', 5838-50', 5864-74', 5892-98', 5908-20' with 12 shots per zone. Frac'd with 70,000#--20/40 sand and 49,140 gallons treated water. Dropped 6 sets of 12 balls each. Flushed with 3780 gallons water.

Perf'd third stage 5382-94', 5404-12', 5428-32', 5440-54' with 12 shots per zone. Frac'd with 44,000#--20/40 sand and 44,352 gallons treated water. Dropped 3 sets of 12 balls each. Flushed with 3948 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Nicco

TITLE Drilling Clerk

DATE February 5, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 5 1975