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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address P. O. Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 15(OWWO)	Pool Name, Including Formation Blanco MV	Kind of Lease State, Federal or Fee	Lease No. SF080376
Location Unit Letter L ; 1650 Feet From The S Line and 990 Feet From The W				
Line of Section 9 Township 31N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 9 31N 9W	

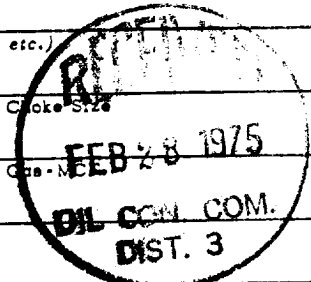
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded W/O 01-17-75	Date Compl. Ready to Prod. W/O 02-07-75	Total Depth 6194'	P.B.T.D. 6175'					
Elevations (DF, RKB, RT, GR, etc.) 6659' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 5382'	Tubing Depth 6110'					
Perforations 5382-94', 5404-12', 5428-32', 5440-54', 5782-94', 5804-10', 5820-24', 5838-50', 5864-74', 5892-98', 5908-20', 5962-70', 5996-6004', 6042-52', 6078-88', 6098-6104'			Depth Casing Shoe 6194'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	172'	125 sks					
8 3/4"	7"	5303'	500 sks					
6 1/8"	4 1/2"	6194'	153 cf					
	2 3/8"	6119'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	



GAS WELL

Actual Prod. Test-MCF/D 7551	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 293	Casing Pressure (shut-in) 729	Choke Size 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buco
(Signature)
Drilling Clerk
(Title)
February 27, 1975
(Date)

OIL CONSERVATION COMMISSION
MAR 4 1975

APPROVED
Original Signed by Emery C. Arnold
BY
SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL COMPLETION LOG

Form 22-5 (Rev. 2-62)

San Juan 32-9 Unit No. 15 (OWMO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

ORIGINAL WORK.

WORKOVER

01-17-75 Moved on Dwinell Bros. Rig to workover.

01-18-75 Cut off tubing at 5405'. Set cement retainer at 5214' and squeezed open hole with 531 cu. ft. cement.

01-19-75 Perforated 2 holes at 2650'. Set cement retainer at 2587' and squeezed with 148 cu. ft. cement.

01-20-75 Cleaned out to 5313' and started drilling sidetracked hole.

01-23-75 Reached total depth and logged.

01-24-75 TD 6194'. Ran 156 joints 4 1/2", 10.5#, CW 55 production casing, 6184' set at 6194'. Float collar set at 6178'. Cemented with 153 cu. ft. cement. WOC 18 hours. Top of cement at 4750'.

01-25-75 Ran fullbore packer, looking for casing leak. Found small leak 2670-2690', and hole 2760-2775'. Pulled 4 1/2" casing.

01-26-75 Ran 4 1/2" casing with casing bowl at 2814'.

01-27-75 BPTD 6175'. Tested casing to 4000#, OK. Perforated first stage 5962-70', 5996-6004', 6042-52', 6078-88', 6098-6104' with 12 shots per zone. Frac'd with 48,000#--20/40 sand and 39,312 gallons treated water. Dropped 4 sets of 12 balls each. Flushed with 3990 gallons water.

Perforated second stage with 5782-94', 5804-10', 5820-24', 5838-50', 5864-74', 5892-98', 5908-20' with 12 shots per zone. Frac'd with 70,000#--20/40 sand and 49,140 gallons treated water. Dropped 6 sets of 12 balls each. Flushed with 3780 gallons water.

Perforated third stage 5382-94', 5404-12', 5428-32', 5440-54' with 12 shots per zone. Frac'd with 44,000#--20/40 sand and 44,352 gallons treated water. Dropped 3 sets of 12 balls each. Flushed with 3948 gallons water.

01-29-75 Ran 197 joints 2 3/8", 4.7#, Class B tubing, 6109' set at 6119'. Seating nipple 1 joint above bottom.

02-07-75 Date well was tested.