

Submit to Cores  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator \_\_\_\_\_ Well API No. \_\_\_\_\_  
Union Texas Petroleum Corporation  
Address \_\_\_\_\_  
P.O. Box 2120 Houston, TX 77252-2120  
Reason(s) for Filing (Check proper box) \_\_\_\_\_ Other (Please explain) \_\_\_\_\_  
New Well \_\_\_\_\_ Change in Transporter of: \_\_\_\_\_  
Recompletion \_\_\_\_\_ Oil ☐ Dry Gas ☒  
Change in Operator \_\_\_\_\_ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name \_\_\_\_\_ Well No. \_\_\_\_\_ Pool Name, including Formation \_\_\_\_\_ Kind of Lease \_\_\_\_\_ Lease No. \_\_\_\_\_  
Oxnard 3 Blanco (Mesaverde) State, Federal or Fee SF078510  
Location \_\_\_\_\_  
Unit Letter H 1850 Feet From The North Line and 990 Feet From The East Line  
Section 8 Township 31N Range 08W NMPM, San Juan County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil ☒ or Condensate \_\_\_\_\_ Address (Give address to which approved copy of this form is to be sent) \_\_\_\_\_  
Meridian Oil Incorporated P.O. Box 4289, Farmington, New Mexico 87499  
Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) \_\_\_\_\_  
Union Texas Petroleum Corporation P.O. Box 2120, Houston, Texas 77252-2120  
If well produces oil or liquids, give location of tanks. \_\_\_\_\_ Unit \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ Is gas actually connected? \_\_\_\_\_ When? \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

| Designate Type of Completion - (X)         | Oil Well                    | Gas Well | New Well        | Workover | Deepen       | Plug Back | Same Res'v | Diff Res'v |
|--------------------------------------------|-----------------------------|----------|-----------------|----------|--------------|-----------|------------|------------|
| Date Spudded                               | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.     |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)         | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth |           |            |            |
| Perforations                               | Depth Casing Shoe           |          |                 |          |              |           |            |            |
| <b>TUBING, CASING AND CEMENTING RECORD</b> |                             |          |                 |          |              |           |            |            |
| HOLE SIZE                                  | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT |           |            |            |
|                                            |                             |          |                 |          |              |           |            |            |
|                                            |                             |          |                 |          |              |           |            |            |
|                                            |                             |          |                 |          |              |           |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_  
**GAS WELL**  
Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_  
Ken E. White Reg. Permit Coord.  
Printed Name \_\_\_\_\_ Title \_\_\_\_\_  
10-16-89 (713) 968-3654  
Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

**OIL CONSERVATION DIVISION**

OCT 23 1989

Date Approved \_\_\_\_\_

By \_\_\_\_\_

SUPERVISOR DISTRICT #3

Title \_\_\_\_\_

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.