...bmit 5 Cooles
Appropriate District Office
DISTRICT 5
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

1000 Rio Brazza Rd., Aziac, NM 874	10			Mexico 8/5	/				_	
L	HEQU	JEST FOR	ALLOWA	BLE AND	<b>AUTHOF</b>	RIZATION	1			
Operator		TO TRANS	PORT O	IL AND NA	TURAL (	3AS				
MERIDIAN OIL INC.						Wal	API No.			
P. O. Box 4289, Far	minaton	Now Manual		400						
Resounce) for Filing (Check proper box	u ingcom,	HEW PEXT	20 87	499	(81					
New Well		Change in Trust	porter of:		es (Please esp	' ' '	1			
Recompletion	Off	☐ Day 0		8-t	<del>l</del> ect-	6/23	190			
	Custophese		<u> </u>			,				
and address of previous operator Uni	ion lexas	Petrolei	m Corp	oration,	P. O.	Box 212	O, Houston	, TX 7	7252-21	
IL DESCRIPTION OF WEL	L AND LEA	SE								
OXNARD		Well No. Pool	Name, includ RIA	NCO MESA	VERDE		of Lease		ess No.	
Location				1100 1123/1	TERDE	30.0	Péderal or Fee	SF0	78510	
Unit Letter H	<u> </u>	05 Peel 1	Proce The	<u>N u</u>	11 mag	. Ol	E The C	i	••	
Section 7 Towns	dia .	31N Range		8W.N		SAN JUAN	eer LLOGE 1799 🗁		Line	
					VPM,	DAN JUAN			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER	OF OIL AP	D NATU	RAL GAS						
Meridian Oil Inc.	(X) a condenses (X)			Address (Give	eddress to w	rhich approved	copy of this form	u 10 be 14	re)	
Name of Authorized Transporter of Casi	inghead Cos	nghead Ges			P. O. Box 4289, Farmin			gton, NM 87499		
Union Texas Petrolru  Y well produces oil or liquids.		<u> - dia co</u>		P.O. Bo	x 2120,	Houston	, TX 7725	2-212	<del>a)</del> 0	
pve location of tanks.	i i	Sec   Twp	1	Is gas actually	connected?	When	1		<del></del>	
f this production is commingled with the	t from any other	lease or pool, gi	ve comming	lise order sumb		L				
V. COMPLETION DATA							<del></del>			
Designate Type of Completion	ı - (X)	Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back San	ne Res'y	Diff Res'v	
Date Spudded	Date Compt.	Ready to Prod.		Total Depth		<u></u>	P.B.T.D.		1	
Elevations (DF, RKS, RT, GR, etc.)	Name of Budgets 5									
	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erformions	<u></u>		<del></del> -	<u> </u>	<del></del>		Depth Casing Sh	06		
	771	DDIC CLOS								
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			CACKE CENTER			
				DEFIN SET			SACKS CEMENT			
						<del></del>				
. TEST DATA AND REQUES IL WELL (Test agent be after a	ST FOR AL	LOWABLE			·					
IL WELL (Test must be after the first New Oil Run To Tank	Date of Test	volume of load a	il and must	be equal to or a	sceed top allo	wable for this	depth or be for fu	l 24 kours	J	
				Producing Med	ous (riow, pu	mp, gas igt, ei	c.)			
ength of Test	Tubing Pressur	Tubing Pressure			1		Choke Size			
ctual Prod. During Test	Oil - Bble			Water - Bbis.			E M			
			Ì	east - Dock		D) F	Gu-MCF VI I	(עו "		
AS WELL						11/1	3 1990			
count Prod. Test - MCF/D				Bbla. Condenme/MMCF  Casing Pressure (Shus-in)			Gravity of Condental			
sting Method (pitat, back pr.)							CON-PIA-			
		, _,	1	4 1 (1000)	(3004-18)		Pisto 3			
L OPERATOR CERTIFIC.	ATE OF C	OMPLIAN	CE			•	-	<del></del>		
I hereby certify that the roles and repulselines of the Col Consessation Division have been compiled with and that the information aircress above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date ApprovedJUL 0 3 1990						
Zestio Z	Buch	1 1/1		Date A	Abtov60	1	A			
Signature 1 colin Kal	CILLO	<del>yy</del> -	<b></b> ∦	Ву		3.	) Chan	/		
Leslie Kahwajy			rvisor	_,			ISOR DIST	BICT 4	13	
6/15/90	(50	05)326-97	00	Title_	·			וטור	· <b>s</b>	
Dute		Telephone No	— I	l			1			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.