Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NIM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| 1. | | TO TH | ANS | PORT OIL | - AND NA | TURAL GA | AS | | | | | |
|---------------------------------------------------------------------|-----------------------------------------------------|----------------------------|---------------|-----------------|---------------------------------------------------------------------------------------------------------------|---------------------------|----------------------------------|-------------------------|--------------|-------------|--|--|
| Operator Meridian Oil Inc. | | | | - | | | Well | API No. | | - | | |
| Address | | · | | | | | | | | | | |
| P. O. Box 4289, Fari | mington. | , NM 8 | 3749 | 99 | | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Ott | et (Please expl | ein) | | | | | |
| New Well Recompletion | Oil | Change is | 7 | sporter of: | F.E. | 6 | 11/1/01 | | | | | |
| Change in Operator | Casinghe | nd Gas | | idensite [| ET | fective : | 11/1/91 | | | | | |
| If change of operator give name and address of previous operator | | | | | | · <u>-</u> | | | | | | |
| • | 43/0.15 | 400 | | <u> </u> | | | | | | | | |
| IL DESCRIPTION OF WELI Lease Name | AND LE | Well No. | Poo | l Name, includi | ne Formation | | Kind | of Lessa | | ease No. | | |
| Oxnard | | 2 Blanco Me | | | 1 4 | | | Federal or Fee SF078510 | | | | |
| Location | | | | | ···· | | · | | | 0010 | | |
| Unit Letter H | _ :17 | 65 | _ Feel | t From The No | orth to | . 11 | 40 F | et From The | <u>East</u> | Line | | |
| Section 7 Towns | hip 31 | N | Ran | se 81 | A | s Sa | n Juan | | | County | | |
| | | | | | | | | | | county | | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | NSPORTE | or Conde | | | | | tish same | | | | | |
| Meridian Oil Inc. | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499 | | | | | | | |
| Name of Authorized Transporter of Casi | | or E | Ory Gas 💢 | Address (Gin | e address to wi | rich approved | copy of this form is to be sent) | | | | | |
| Sunterra Gas Gather If well produces oil or liquids. | | | | | P. O. Box 1899, Bloom | | | | | | | |
| give location of tanks. | Unit | Sec. | Twr | P. Rge. | is gas actual | y connected? | When | 7 | | | | |
| I this production is commingled with the | t from any ot | ner lease or | pool, | give comming | ing order num | ber: | | | | | | |
| IV. COMPLETION DATA | | <u> </u> | , | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| Designate Type of Completion | n - (X) | Oil Wei | 1 1 | Gas Well | New Well | Workover | Decpen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Com | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | |
| Element /DE BER DT CD | | | | | Top Oil/Gas | n | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | ray | | Tubing Depth | | | | |
| Perforations | | | | | <u> </u> | | | Depth Casing Shoe | | | | |
| | | | | | | | | | | | | |
| TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE | | | | | CEMENTI | NG RECOR DEPTH SET | <u>D</u> | SAOVO OSUSUE | | | | |
| TIOCE CIEE | - CA | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | : | | | | |
| | | | | | | | - | | | | | |
| V. TEST DATA AND REQUE | ST FOR | ALLOW | ABL | Æ. | <u> </u> | <u> </u> | | | | | | |
| OIL WELL Test must be after | recovery of u | otal volume | of loc | ed oil and must | be equal to or | exceed top allo | mable for thi | s depth | familia h | 75g 93 20 | | |
| Date First New Oil Run To Tank | Date of Te | :ব | | | Producing M | ethod (Flow, pu | emp, gas lift, i | uc.) | | W i | | |
| Length of Test | Tubing Pro | Tubing Pressure | | | | TLE | | Choite Size | NOV | | | |
| | | | | | | | | NOV 8 1991 | | | | |
| Actual Prod. During Test Oil - Bbls. | | | | | Water - Bbls. | | | Gas-MOIL CON. | | | | |
| GAS WELL | ! | _ | | | | | · | ! | DIST | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condes | min/MMCF | · / **** | Ciravity of (| Condensate | | | |
| | | | | | | Dona. Consulation (Valva) | | | | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| M Open A gon Gengger | 7.4 | | | | | | | | | | | |
| VL OPERATOR CERTIFIC I hereby certify that the rules and regr | | _ | | | | DIL CON | ISERV | ATION | DIVISIO | NC | | |
| Division have been complied with an | d that the info | rmetice giv | | | | | | 8 0 VOI | | | | |
| is true and complete to the best of my | Knowledge a | nd belief. | • | | Date | Approve | | | - | | | |
| Losling | Koh. | חלוו | IL | 7 | | • • | |) d | - | | | |
| Signature 4 and a signature | | | | | By SUPERVISOR DISTRICT #3 | | | | | | | |
| Leslie Kahwajy Production Unityst Printed Name Title | | | | | | | OUPER\ | ASOR DI | STRICT | P 3 | | |
| 11/1/91 | 505-3 | 26-970 | 0 | | Title | | | | | <u> </u> | | |
| Date | | Tek | ebpos | s No. | 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.