

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1765' FNL, 1140' FEL, Sec. 7, T-31-N, R-8-W, NMPM

5. Lease Number

SF-078510

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Oxnard #2

9. API Well No.

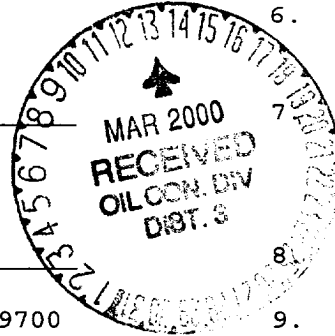
30-045-10922

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

ACCEPTED FOR RECORD

MAR - 1 2000

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (MDH) Title Regulatory Administrator Date 2/28/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Oxnard #2
Blanco Mesaverde AIN: 3225801
1765' FNL, 1140' FEL
Unit H, Section 07, T-31-N, R-08-W
Latitude: 36° 54.8703', Longitude: 107° 42.6572'

Summary/Recommendation:


The Oxnard #2 was suspended in 1958, then completed in the Mesaverde formation. Tubing repairs were performed in 1990 and 1998. During the 1998 workover, 97 joints of 2-3/8" tubing pins were badly corroded and the tubing replaced. Currently, production has diminished and wireline shows possible broken piston in tubing.

To date, this well has produced an estimated 77.5% of its Mesaverde reserves, with overall life production of 1040.46 MMCF. Current average production is 0 MCF/D. Anticipated uplift is 80 MCF/D, returning the well's production to its normal average.

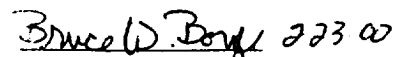
Tubing Repair Procedure:

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Hold safety meetings daily. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. RU wireline and set tubing stop. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesaverde 2-3/8", 4.7#, J-55 tubing is set at 5802'. PU additional joints of tubing and tag bottom (record depth). PBTD is +/-5871'. It is anticipated that the piston is possibly broken in the tubing. TOOH with tubing, locate and remove piston. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.
4. TIH with 4-3/4" bit (5-1/2" casing), bit sub and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at ±5802'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 223 00
Drilling Superintendent

Operations Engineer: Mike Haddenham
BR Office - 326-9577
Pager - 327-8427
Home - 326-3102