

NEW MEXICO OIL CONSERVATION COMMISSION
 INITIAL POTENTIAL TEST-DATA SHEET

FORM O-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
 COUNTY San Juan DATE WELL TESTED October 3, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 32-9 Unit WELL NO. 35
1560'N UNIT
 1/4 SECTION: 1600'E LETTER G SEC. 10 TWP. 31N RGE. 9W
 CASING: 7 " O.D. SET AT 5195 TUBING 2 " WT. 4.7 SET AT 5805
 PAY ZONE: FROM 5195 TO 5837 GAS GRAVITY: MEAS. EST.
 TESTED THROUGH: CASING TUBING
 TEST NEPPLE 2" I.D. TYPE OF GAUGE USED (Spring) (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 996 psig TUBING: 996 psig S. I. PERIOD 14 days

TIME WELL OPENED: 11:20 A.M. TIME WELL GAUGED: 2:20 P.M.

IMPACT PRESSURE: 82 psig Working pressure on tubing 173 psig

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Avg. BAROMETER PRESSURE AT WELLHEAD (Table V)

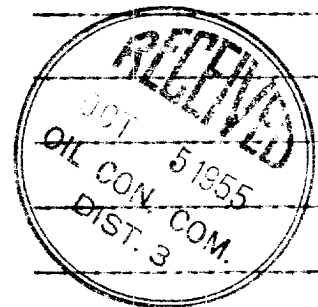
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 8,411

WITNESSED BY: C. R. Wagner TESTED BY: T. B. Grant

COMPANY: Pacific Northwest COMPANY: El Paso Natural Gas Co.

TITLE: Gas Tester TITLE: Gas Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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