UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	-	ices and Reports on Wells 1:16		
		(Wilesannon, NM	5	SF 080/33 Lease Number
1. Type	of Well	We the an archive, this		SE-080113
GA			6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
	of Operator			
IVIL				San Juan 32-9 Unit
3. Addre	ss & Phone No. of Opera	tor	8.	
	ox 4289, Farmington, NM		9.	San Juan 32-9 U #3! API Well No.
			٠.	30-045-10929
	ion of Well, Footage, S		10.	Field and Pool
1260,	FNL, 1600'FEL, Sec.10,	T-31-N, R-9-W, NMPM		Blanco Mesaverde
			11.	County and State San Juan Co, NM
10 0000	Z ADDDADDIAMA DOLL TO THE			·
Type	K APPROPRIATE BOX TO IN of Submission	DICATE NATURE OF NOTICE, REPORT	, OTHER	DATA
X		Type of Action Abandonment Chang	o of Dl	
		Abandonment Chang Recompletion New C	e of Pla onstruc	ans tion
	_ Subsequent Report	Plugging Back Non-R	outine :	Fracturing
	Final Abandanas	Casing Repair Water Altering Casing Conve	Shut o	ff
	_ Final Abandonment	Altering Casing Conve	rsion to	o Injection
		X Other - Pay add and restin	mulatio	n
13. De	scribe Proposed or Comp	X Other - Pay add and resting leted Operations	mulation	n
	_		mulation	
	Rig up workover ri approximately 200' lower Point Lookou and stimulate the sand. Restimulate formations with ge	r the subject well in the following. Pull tubing. Nipple up blow of new formation below the 5 lat. Run a 3 1/2" liner and cement Lower Point Lookout formation with the upper Point Lookout, Menefelled water and sand. Run product.	wing man out pre	nner: ventor. Drill ing into the ace. Perforate led water and
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APR 0 2 1996
DISTRICT MANAGER

MOCD

Pertinent Data Sheet

SAN JUAN 32-9 UNIT #35

Location: Unit G SW/4 NE/4, Section 10, T31N, R09W, 1560' FNL, 1600' FEL,

Lat. 36.915253, Long. -107.763702

San Juan County, NM

Field: Blanco Mesaverde <u>Elevation:</u> 6526' GR <u>TD:</u> 5837'

<u>DP No:</u> 69886 <u>Prop. No:</u> 0023423

Casing/Liner Record:

Hole Size	Csg Size	Wt. & Grade	Depth Set	<u>Cement</u>	<u>Top/Cement</u>
	9 5/8"	25.4 SW	174'	125 sx	To surface
	7"	20# & 23# J-55	5195'	500 sx	TOC 2930' (TS)
	51⁄2"	15.5# J-55 Liner	4997'-5837'	62 sx	
			Sq. @ 4084'	100 sx	TOC Liner Top

Tubing Record: 2 3/8" 4.7# Tubing set at 5805'

Formation Tops:

Fruitland: 2954' Pictured Cliffs: 3357' Lewis: 3506' Upper Cliffhouse: 4963' Massive Cliffhouse: 5317' Menefee: 5352' Massive Point Lookout: 5648'	Ojo Alamo:	2025'
Pictured Cliffs: 3357' Lewis: 3506' Upper Cliffhouse: 4963' Massive Cliffhouse: 5317' Menefee: 5352' Massive Point Lookout: 5648'	Kirtland:	2072'
Lewis: 3506' Upper Cliffhouse: 4963' Massive Cliffhouse: 5317' Menefee: 5352' Massive Point Lookout: 5648'	Fruitland:	2954'
Upper Cliffhouse: 4963' Massive Cliffhouse: 5317' Menefee: 5352' Massive Point Lookout: 5648'	Pictured Cliffs:	3357'
Massive Cliffhouse: 5317' Menefee: 5352' Massive Point Lookout: 5648'	Lewis:	3506'
Menefee: 5352' Massive Point Lookout: 5648'	Upper Cliffhouse:	4963'
Massive Point Lookout: 5648'	Massive Cliffhouse:	5317'
	Menefee:	5352'
Lower Point Lookout: 5762'	Massive Point Lookout:	5648'
	Lower Point Lookout:	5762'

<u>Logging Record:</u> ES, GR, Ind., TS, ML.

Stimulation History: Perfed Cliffhouse 5290'-5380'.

Fraced with 30,000# of sand and 20,086 gallons of water.

Perfed Menefee 5430'-5530'.

Fraced with 30,000# of sand and 28,000 gallons of water.

Perfed Massive Point Lookout 5630'-5716'.

Fraced with 24,000# of sand and 28,000 gallons of water.

Perfed Lower Point Lookout 5745'-5815.

Fraced with 14,000# of sand and 12,180 gallons of water.

SAN JUAN 32-9 UNIT #35

BLANCO MESAVERDE

AS OF 9/18/95

1560' FNL, 1600' FEL SEC 10, T31N, R09W, SAN JUAN COUNTY, NM

