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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒
Recompletion ☐	Casinghead Gas ☐ Condensate ☒
Change in Ownership ☒	

If change of ownership give name and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE				
Lease Name San Juan 32-7 Unit	Well No. 5	Pool Name, including formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee SF	Lease No. 078996
Location				
Unit Letter H	1650	Feet From The North	Line and 790	Feet From The East
Line of Section 8	Township 31N	Range 7W	County San Juan	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 8	Twp. 31N	Rge. 7W
		Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil-Bbls.
Producing Method (pump, pumpjack, etc.)	
Casing Pressure	
Water-Bbls.	
Gas-MCF	

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Bbls. Condensate/MMCF	
Gravity of Condensate	
Casing Pressure (Shut-in)	
Choke Size	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(Signature)	
(Title)	
(Date)	
OIL CONSERVATION COMMISSION	
APPROVED _____, 1974	
BY <u>Original Signed by A. B. Kendall</u>	
TITLE <u>PETROLEUM ENGINEER DIST. NO. 3</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	
Separate Form C-104 must be filed for each pool in multi-pool completed wells.	